

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 249, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL and 1880' FEL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3083 D.F.

5. LEASE DESIGNATION AND SERIAL NO.
LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A. B. Coates "C"

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Justis Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, 25S, 37E

12. COUNTY OR PARISH
Lea

13. STATE
N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐
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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change Zones

(NOTE: Report res
Completion or Rec

its of multiple completion on Well
pletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cast iron bridge plug at 5800' and dumped 35' cement on top, plugging off Drinkard Zone. PBTD @ 5765'. Selectively perforated Blinebry zone with 59 holes from 5031 to 5639'. Fraced Blinebry perforations in 5 stages with 288 bbls. gelled pad; 1800 bbls. gelled brine with 112,500# 20-40 sand; 48 bbls. acid; flush 667 bbls brine and 1300# benzoic acid and 1300# rock salt. Total load to recover 2,770 bbls. Overall maximum pressure 3200#, minimum pressure 1800#. ISIP (At end) 1500#; average rate 26.8 BPM.

63 Hr. SIP 1200#. Killed tubing with 30 bbls. 50-50 brine. Pulled RTTS and laid down 3-1/2" frac tubing. Ran 2" Buttress tubing and set at 5635', loc-set packer @ 5216', Baker Model "F" seating nipple @ 5633', sliding sleeve at 5213'. Swabbing and flowing back load.

Form 9-330 to follow.

18. I hereby certify that the foregoing is true and correct

SIGNED C. E. Wall

TITLE Area Supt.

DATE 1-4-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JAN 8 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side