

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. CORTES "C"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

JUSTIS BLINERRY

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 24, 25S, 37E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR
GETTY OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 249, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL AND 1880' FNL, SECTION 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3083 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is completed in the Tubb-Brinkard Zone and is presently MIO. It is proposed to plug off the Tubb-Brinkard and recomplete the well in the Blinerry Zone as follows:

Set CIBP at 5800' and dump 35' of cement on top. Shut in overnight. Spot 1,000 gal. 15% HCL @ 5640'. Perforate in acid as follows: 5031, 39, 40, 41, 47; 5139, 40, 41, 42, 55, 56, 58, 59, 63, 69, 70, 71, 87, 89, 91; 5277, 30, 81, 89, 90, 96, 97; 5310, 11, 37, 43, 45, 46, 75, 80, 89, 90, 5405, 06, 17, 33, 34, 48, 51, 73, 74, 82, 83; 5523, 24, 35, 36, 54, 56, 87, 88; 5632, 33, and 39. (59 shots)

Run 3-1/2" frac tubing with treating packer, test to 6000#. Set packer at approximately 4800'. Treat with 94,000 to 100,000 gal. gelled water and 112,500 to 120,000 lb. sand.

Pull frac tubing and run 2" tubing with a Loc-set packer and a Baker Model "F" SM below packer and a Baker PSI sleeve above packer (open). Set packer at approximately 5150' and tubing at approximately 5650'. Swab well in and test.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY

Eugene J. Miller

TITLE AREA ENGINEER

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 12-18-72

APPROVED

DEC 18 1972

ARTHUR R. BROWN

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED
OIL CONSERVATION, CLARK
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