

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator GETTY OIL COMPANY				Lease A. B. Coates "C" -JUS		Well 8 IS MCKEE UNIT No. 108	
Location of Well	Unit 8 B	Sec 24	Twp 25-S		Rge 37-E	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl JUSTIS TUBB-DRINKARD			OIL	PUMP	TBG.	-	
Lower Compl JUSTIS MC KEE			Oil	PUMP	TBG.	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M., 3-16-70

Well opened at (hour, date): 8:00 A.M., 3-17-70

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	400	40
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	400	50
Minimum pressure during test.....	340	40
Pressure at conclusion of test.....	340	45
Pressure change during test (Maximum minus Minimum).....	60	10
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 8:00 A.M., 3-18-70	Total Time On Production 24 Hours	
Oil Production		
Gas Production		
During Test: 3 bbls; Grav. 38.5 ; During Test 1	MCF; GOR	333
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 A.M., 3-19-70

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	300	50
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	300	50
Minimum pressure during test.....	75	50
Pressure at conclusion of test.....	75	50
Pressure change during test (Maximum minus Minimum).....	225	0
Was pressure change an increase or a decrease?.....	Decrease	No Change
Well closed at (hour, date) 8:00 A.M., 3-20-70	Total time on Production 24 Hours	
Oil Production		
Gas Production		
During Test: 38 bbls; Grav. 36.5 ; During Test 140	MCF; GOR	3,684
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator GETTY OIL COMPANY
Original Signed By _____
By C.L. Wade
Title Area Superintendent
Date April 9, 1970

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1. The test shall be conducted in the presence of any passenger car or test vehicle, and shall involve the examination in writing of the exact time the test is given. The test operator's name shall also be so notified.

[illegible]

17. Flow Test No. 2 shall be conducted even though no flow has been observed during Flow Test No. 1. Proceed with Flow Test No. 2 if it is the same size as Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

6. The results of the above-described tests shall be filed in triplicate within 10 days after completion of the tests. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southern New Mexico Packer Leakage Test Form Refractive Index, together with the original and pressure recording packer charts with air loss and weight pressures which were taken indicated thereon. In lieu of filing the above-said charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon air pressure changes which may be reflected by the gauge charts as well as all gradient pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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