NO. OF COPIES RECEIVED		-	
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSIUM	Form C-104
SANTA FE		FOR ALLOWABLE HOE	Supersedes Old C-104 and C-110
U.S.G.S.	-	AND	Supersedes Old C-104 and C-116
LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS
OIL			3 43 FM - 66
TRANSPORTER GAS	1-Houston		
OPERATOR	l-Midland l-File		
PRORATION OFFICE Operator			·
Tidewater ()il Company		
Address Row 240 R	obbs, New Mexico		
Reason(s) for filing (Check proper box New Well	c) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	Formerly Tides	
Change in Ownership	Casinghead Gas Conder	A. B. Coates (Well #8
TC -1 - C			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WOLL AND			
DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Justis McKee	Unit 108 J	ustis McKee	State, Federal or Fee Federal
Location			
Unit Letter B ; 660	Feet From The North Lin	e and Feet Fra	The East
ols -	ne g	27 to	Lea County
Line of Section 24 To	ownship 25 S Range	37 E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of Oi			oved copy of this form is to be sent)
Texas New Mexico Pipe		Box 1510, Midland, 1	
Name of Authorized Transporter of Ca			oved copy of this form is to be sent)
El Paso Natural Gas (Unit Sec. Twp. Rge.	Box 1384, Jal, New N	hen
If well produces oil or liquids, give location of tanks.	B 24 25 37	Yes	1-1-66
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	<u>-</u>	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res.V. Diff. Res.V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		!	
		: 	
TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	feer recovery of total volume of load	l and must be equal to or exceed top allow-
OIL WELL		pth or be for full 24 hours)	.t and must be equal to or exceed top attow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	lift, etc.)
		0-4-5	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
-			
GAS WELL	The sale of T		72
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		! !	
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	ATION COMMISSION
		1	The state of the s
	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY	
		TITLE	At Section 1
Original Signed By		11112	
C. L. WADE			1 compliance with RULE 1104.
	nature)	well, this form must be accor	owable for a newly drilled or deepened panied by a tabulation of the deviation
Area Supt.		tests taken on the well in ac	ordance with RULE 111.
(Title)		All sections of this form able on new and recompleted	nust be filled out completely for allow-wells.
Jamuary 3, 1966		Fill out only Sections I	II. III, and VI for changes of owner, orter, or other such change of condition.
(D	ate)		ist be filed for each pool in multiply.
		completed wells.	