

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 9, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company

A. B. Coates "C" Well No. 8

(Company or Operator)

(Lease)

in NW 1/4 NE 1/4

B

Sec. 24

T. 25S

R. 37E

NMPM, Wildcat

Pool

Unit Letter

Lea

County. Date Spudded. 8-26-57

Date Drilling Completed 10-4-57

Please indicate location:

Elevation 3083 LF

Total Depth 7520

PBTD 7484

Top Oil/Gas Pay 5929

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 5930'-5950' (4 Jet shots per foot)

Open Hole None

Depth

Casing Shoe 7520

Depth

Tubing 6035

OIL WELL TEST - Pumping potential test.

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls. oil, 61 bbls. water in 24 hrs, 0 min. Size 2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used such as acid, water, oil, and

sand): 500 gals. mud & 2000 gals. Reg. 15 NE acid (after completion of all squeeze stages)

Casing Tubing Date first new

Press. 0 Press. 20 oil run to tanks 11-23-57

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: NOTE: This is a dual completion in Drinkard zone and McKee zone. The data above pertains to the Drinkard zone only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 9, 1957

Tidewater Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: H. P. Shackelford

Area Supervisor

Title

Send Communication regarding well to:

Name H. P. Shackelford

Address Box 547 Hobbs, New Mexico

By:

Title

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	535	525
9-5/8	3336	1300
7	7520	800
2-3/8	6035	