

CORE 12

- [illegible]

CORR 22

- 712-7108 - green, shiny, w/ black, lines the outside of, the inside.
7107-01 - black on top.
7106-01 - grey to near grey, shiny.
7105-06 - black, green black.
7104-09 - olive-green black to grey, w/ bl. lines, lines to brown, green.
7103-01 - blue-green w/ black, shiny, w/ grey lines on top.

COLE #2:

- 7/17/50 Good band end. Mine 1. 100% BB. Good water & color.
7/18/50 Banded 1 to 1 1/2 inches. Dark blue to red. tight & No idgn.

JOB #

- 7346-49 Green sh-2a,
Shaly 1.5-2.5% hard
7348-50 Good soft. sh. in road - bed greenish white sh., good edge
7350-58 Sh. 1.5-2.5% hard
7368-95 Green sh-2a with some sh-1, shaly.

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 10 12 51

COMPANY Tidewater Oil Company
(Address)LEASE A. B. Coates "C" WELL NO. 8 UNIT B S 24 T 25S R 37EDATE WORK PERFORMED 10-10-57 thru POOL Wildcat
11-23-57This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acid Job & Cement squeeze job.

Detailed account of work done, nature and quantity of materials used and results obtained.

10-10-57 Acidised Drinkard zone 5930-5963' w/ 500 gals. Mud acid & 2000 gals. NE acid. Fm. broke @ 1400# back to 1000# w/ injection rate of 2.7 BPM @ 1800#.

10-10-57 Moved off rotary rig.

10-15-57 Swabbed 170 BF, 52% water & 48% oil, in 8 hrs.

10-16-57 Pulled 2" tubing.

10-18-57 Set Baker Blank Stinger in Baker production packer, tested same w/ 2000#, held okay. Set HOWCO RTTS tool @ 5854'. Pumped into formation @ 600# at rate of 3.5 BPM. Ran Radio-active Tracer survey and found evidence that thief zone was between 5956 & 5966'. Squeezed w/ Latex cement. Max pr. 1900#. Job completed @ 8:30 PM.

10-20-57 Found top of cement plug @ 5952'. Pulled up & swab tested 4 hrs. Rec. 45 BW & 5 bbls. mud & oil.

10-22-57 Well flowed approx. 20 mins. & died. Swabbed 25 BF, w/ slight trace of oil, in 2 hrs. Mixed 50 sks. Latex cement & displaced to 5940'. Max. pr. 2000#. Job completed 5:30 PM.

(See back side)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name _____

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H. P. Shuckelford

Position Area Supt.

Company Tidewater Oil Company

10/23/57 Tagged top of cement plug @ 5926'. Reset packer @ 5885'. Swabbed well dry.
 10/24/57 Pulled RTTS packer & went in hole w/ 6-1/4" bit. Drilled out cement plug from 5926' to 5955'.
 10/25/57 Went in hole & set packer @ 5854'. Swabbed well dry.
 10/26/57 Pulled tubing & packer. Re-perforated 7" csg. from 5930-5940' w/ 1/4 bullets/ft.
 10/27/57 Ran 2" tubing & set RTTS squeeze tool @ 5854'. Well swabbed dry. Acidized w/ 500 gals. Reg. w/ max. pr. of 1400# w/ injection rate of 1.4 BPM. Swabbed flush & acid water to pit.
 10/29/57 Treated w/ 1000 gals. Reg. acid @ 1250# w/ injection rate of 1.7 BPM. Swabbed back acid & flush fluid.
 10/30/57 Swab testing.
 10/31/57 Acidized w/ 2500 gals. Reg. acid @ 1000# w/ injection rate of 1.3 BPM.
 11/1/57 Swabbed 126 BF in 8 hrs. (14 BO & 112 BW). Squeezed 150 sks. Trinity Inferno & cleared perforations. Max. pr. 2000#.
 11/2/57 Mixed 150 sks. Trinity Inferno & cleared perforations. Max. pr. 2300#.
 11/3/57 Mixed 100 sks. Trinity Inferno & cleared perforations. Max. pr. 3100#. Mixed 100 sks. Trinity Inferno & cleared perforations. Max. pr. 3800#.
 11/4/57 Mixed 100 sks. Trinity Inferno & cleared perforations. Ran wire line & found top of cement in 7" @ 5932'.
 11/5/57 Mixed 100 sks. Trinity Inferno & cleared perforations. 7th stage mixed 100 sks. Trinity Inferno. Squeezed 70 sks. into formation @ 5100#. Left 15 sks. in 7". Reversed out 15 sks. Job completed 3:00 PM. Pulled RTTS tool & 2" tubing.
 11/6/57 Ran 2" tubing & 6-1/4" bit. Drilled cement plug from 5860-5967'. Circulated hole clean.
 11/7/57 Re-perforated well from 5930-5950 w/ 1/4 Jet shots/ft. Set packer @ 5886'.
 11/8/57 Spotted acid over perforations 5930-50'. m. broke from 2400# back to 2000#. Treated @ 1500# w/ an injection rate of 1.5 BPM. Set packer @ 5886' & swabbed well dry.
 11/8 to 11-10 Swab testing.
 11/11/57 Acidized w/ 2000 gals. 15% Reg. acid @ 1000# w/ injection rate of 1.84 BPM.
 11/14/57 Pulled packer & tubing out of hole, went in and fished out Baker Blank Stinger.
 11/15/57 Ran 2" tubing back in hole & latched into Baker packer to complete lower zone (McKee). Also ran second string of tubing to complete Drinkard zone.
 11/15 to 11/23/57 Installed portable pumping equipment.
 11/23 to 12/7/57 Testing Drinkard zone w/ portable pumping unit. Well averaged 95 BF (35 BO & 60 BW)
 12/8/57 Well put on official potential test. Pumped 33 BO & 61 BW in 24 hrs.