

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
FORM APPROVED
HOBBS, NEW MEXICO 88240
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

At proposed prod. zone

Justis Glorieta

At Total Depth

8075'

15. Date Spudded 1/5/57 16. Date T.D. Reached 12/31/57 17. Date Compl. (Ready to Prod.) 12/19/94 18. Elevations (Show whether DF, RT, GR, etc.) 3086 19. Elev. Casinhead

20. Total Depth, MD & TVD 8075' 21. Plug Back T.D., MD & TVD 4865' 22. If Multiple Compl., How Many* 1 23. Intervals Rotary Tools Drilled By --> 0'-8075' Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
4647'-4791', Justis Glorieta

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Correlation Log

27. Was Well Cored
No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	36#, 48#	536'	17-1/2"	525	
9-5/8"	32.3#, 36#	3364'	12-1/4"	1300	
7"	23#	7950'	8-3/4"	653	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4763'	4614'

30. TUBING RECORD

31. Perforation record (interval, size, and number)
4647' - 4791', 2 jsp, 150 holes

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4647'-4791'	5000g 15% NEFE+ball sealers

33. PRODUCTION

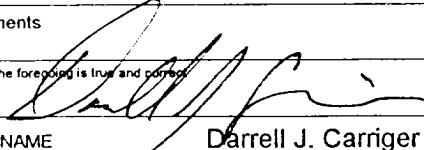
Date First Production 10/27/94	Production Method (Flowing, gas lift, pumping - size and type pump) pump (2"x1.25"x16')					Well Status (Prod. or Shut-in) shut-in	
Date of Test 12/19/94	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Fred Reynolds

35. List of Attachments
none

36. I hereby certify that the foregoing is true and correct.

SIGNATURE  TITLE Engineering Assistant

DATE 3/3/95

TYPE OR PRINT NAME Darrell J. Carriger

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Anhydrite	700'					
Yates	2300'					
Queen	3000'					
Penrose	3125'					
San Andres	3550'					
Glorieta	4600'					
Drinkard	5900'					
Montoya	6500'					
Simpson	6900'					
McKee	7250'					
Ellenburger	7750'					