

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N M OIL CONS. COMMISSION
P O E 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The

EAST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.

LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

COATES, A. B. -C-

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9. API Well No.

30 025 11731

10. Field and Pool, Exploratory Area
JUSTIS GLORIETA

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/20/94: MIRU. TOH with production equipment.

10/21/94: install BOP. RU Tuboscope. Check all joints of tubing. Ran cssing scraper to 2950'.

10/24/94: Ran Gamma Ray - Corrolation log from 6600'-4600'.

10/25/94: Set 7" CIBP @ 6550' and spot 35' cement from 6550' to 6515'. Set CIBP @ 4900' and spot 35' cement to 4865'.

Perforate casing with 2 jsf from 4647' to 4791' (150 holes). TIH with packer and set @ 4614'.

10/26/94: Acid stimulate perfs from 4647 to 4791' with 5000 gallons 15% NEFE + ball sealers. Pmax = 1917 psi, Pmin=1491 psi, ISIP =162 psi.

10/27/94 - 11/7/94: Returned to production and tested.

11/11/94: Set production packer @ 4614' and run 2-3/8" tubing.

11/12/94 - 12/19/94: returned to production and tested.

Final test: 12/19/94 - pump 2 hours, 0 oil, 0 water, 0 gas.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 3/1/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.