

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The
EAST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.
LC032650B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES, A. B. -C-
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9. API Well No.
3002511731

10. Field and Pool, Exploratory Area
JUSTIS GLORIETA

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1). RUPU and install BOP. TOH w/production equipment.
- 2). RIH w/6 1/4" bit on ws and clean out to 6570'. TOH w/bit & ws.
- 3). By wireline, set CIBP @ 6550'. Cap w/ 35' cmt. Set CIBP @ 4900'. Cap w/ 35' cmt. Spot 250 gals 15% HCL NEFE.
- 4). Perf 7" csg w/2 JSPF @ 4647'-52', 74'-82', 89'-95', 4702'-09', 14'-30', 40'-56', 66'-70', 86'-91'. 75 INTERVALS, 150 HOLES.
- 5). TIH w/pkr, and 200' tailpipe on ws to 4665'. Set pkr at 4465'. Load backside.
- 6). Acidize perfs from 4714'-4791' w/5000 gals 15% HCL NEFE, 384 ball sealers @ 2-3 BPM (Max TP 4000 psi).
- 7). TOH w/tbg and pkr. Put well on production.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darlene D. de Aragao TITLE Prod. Engineer DATE 7/20/94
TYPE OR PRINT NAME Darlene D. de Aragao

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 8/15/94
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.