5-USGS-HOBBS COPY TO O. C. C. 1-FIELD, ENGR. 1-CP, CLK
1-R. J. STARRAK-TULSA 1-BI, FOREMAN 1-FILE
1-A. B. CARY MIDLAND 1-BH, FIELD

Form 9-330 (Rev. 5-63)

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [X] Other

2. NAME OF OPERATOR: Getty Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: Unit ltr. J, 1980' FSL, 1980' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -

7. UNIT AGREEMENT NAME: -

8. FARM OR LEASE NAME: A. B. Coates C

9. WELL NO.: 9

10. FIELD AND POOL, OR WILDCAT: ~~Justis Montoya~~

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 24, T-25S, R-37E

12. COUNTY OR PARISH: Lea

13. STATE: NM

14. PERMIT NO. / DATE ISSUED

15. DATE SPUDDED: Rework 2-21-79

16. DATE T.D. REACHED: -

17. DATE COMPL. (Ready to prod.): 3-14-79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3086' DF

19. ELEV. CASINGHEAD: -

20. TOTAL DEPTH, MD & TVD: 8075'

21. PLUG, BACK T.D., MD & TVD: 6691'

22. IF MULTIPLE COMPL., HOW MANY*: -

23. INTERVALS DRILLED BY: →

ROTARY TOOLS: -

CABLE TOOLS: -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 6634-6679' Montoya

25. WAS DIRECTIONAL SURVEY MADE: -

26. TYPE ELECTRIC AND OTHER LOGS RUN: Temp. Base Log - Cardinal

27. WAS WELL CORED: -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36 & 48	536	17 1/2	525	
9 5/8	32.3 - 36	3364	12 1/4	1300	
7	23	7950	8 3/4	653	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6688'	

31. PERFORATION RECORD (Interval, size and number)
6634-6679' Jet (23 Holes)
(Opened old Montoya perfs.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5024-5497	Sqzd. 600 sxs Class "C" cement with 8% Halad 3 and 2% CaCl.
6634-6679	2000 gals. 15% NE, 35 ball seale 30,000 gals. Cross Link Gel, 24,000# 100# sand, 37,500# 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION: 3-14-79

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pump 2 x 1 1/4 x 22

WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-5-79	24	-	→	62	113	17	1823

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	62	113	17	37.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: -

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 4-17-79

~~Dale R. Crockett~~

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 2 4 1979

OIL CONSERVATION COMM.
HOBBS, N. M.