

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
DISTRIBUTION		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C	
SANTA FE		AND		Effective 1-1-65	
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	5-NMOCC-HOBBS		1-BI, FOREMAN	
	GAS	1-R. J. STARRAK-TULSA		1-BH, FIELD CLK	
OPERATOR		1-A. B. CARY-MIDLAND		1-CP, CLK	
PRODUCTION OFFICE		1-ELB, ENGR.		1-FILE	

Operator
Getty Oil Company
Address
P. O. Box 730, Hobbs, NM 88240
Reason(s) for filing (if check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensate Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No./Pool Name, including Formation	Kind of Lease	Lease No.
A. B. Coates C	9 Justis Montoya	XXXX Federal XXXXX	LC-032650
Location			
Unit Letter	J	1980 Feet From The	South Line and 1980 Feet From The East
Line of Section	24	Township	25S Range 37E, N.M.P.M. Lea County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Texas New Mexico Pipe Line Company	Box 1510, Midland, Texas 79701		
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
	B	24	25S 37E
Is gas actually connected?	Yes	When	1959

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-33

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☐	Stimulate ☐	Partial ☒
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.L.G.T.D.			
Rework 2-21-79	3-14-79		8075'		6691'			
Elevations (DF, RLF, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3086 DF	Montoya		6634'		6688'			
Perforations	6634-6679' Montoya				Depth Casing Shoe			
				7950'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		536'		525			
12 1/4	9 5/8		3364'		1300			
8 3/4	7		7950'		653			
-	2 3/8		6688'		-			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of liquid oil and must be equal to or exceeding oil available for this depth or be for full 24 hours)

Date First New Oil Test To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-14-79	4-5-79	Pump 2 x 1 1/4 x 22	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Actual Prod. During Test	Oil-Water	Water-Prod.	Gas-MCF
79	62	17	113 MCF

GAS WELL

Actual Prod. Test-MCF	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
-	-	-	-
Testing Method (Flow, Pump, etc.)	Tubing Pressure (lbbs./sq. in.)	Casing Pressure (lbbs./sq. in.)	Choke Size
-	-	-	-

CERTIFICATE OF COMPLIANCE

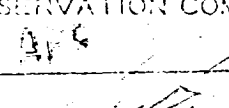
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett: 
(Signature)

Area Superintendent
(Title)

4/17/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED  19

DY 
SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the actual data taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells, new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of condition.