

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. D. Coates "C"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Jartis Montoya

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-25S-37E

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR Getty Oil Company	
3. ADDRESS OF OPERATOR Box 249, Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3086' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing, set cement retainer @ 6691'. Squeezed perforations 6728-60' with 100 sacks Class "C" cement with 3/10 of 1% Haled #9, followed with 150 sacks Class "C" cement with 6# salt and 5# of #3 sand per sack. Reversed out estimated 48 sacks. (202 sacks into formation) WOC 36 hours. Spotted 150 gals. 15% NE acid over interval 6620-6710'. Perforated Montoya from 6647 to 6658 with one jet per foot. Ran Baker Lok-set packer and set @ 6571' with tubing @ 6606'. Treated with 1,000 gals. 15% NE and 15 ball sealers. In 10 hours, swabbed 21 BLW and 6 BLO with well dry and small amount of fluid entry after one hour shut down. Perforated Montoya zone from 6634-36 (new); 6647-58' (re-perf.); 6660-65' (New); 6670-72' (New); and 6676-79' (New) with one jet per foot. Treated with 3,000 gals. 15% HCL iron stabilized, suspension type acid and 60 ball sealers. Maximum pressure 2600#, minimum 2000#. Had some ball action, but did not ball out. ISITP 1800#, average treating rate 4.8 BPM. Swabbed well to flowing.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 2-16-71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

FEB 18 1971

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.