

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
reverse side)3\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. J. COATES "C"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

MONTIS MONTOYA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

24-256-37E

12. COUNTY OR PARISH

LEA

13. STATE

N. Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR GETTY OIL COMPANY	3. ADDRESS OF OPERATOR P.O. BOX 249, HOBBS, NEW MEXICO 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3086 RT
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## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was completed in Montoya through perforations 6728-6802' during July, 1970 as a single, having Drinkard completion (Perforations 5910-36') isolated. The well came in flowing as a top allowable well (164 BOPD), but started making excessive water and ceased to flow in August, 1970. Well was put on pump and tested 14 BOPD and 168 BWPD. The following work was done to squeeze off water. Pulled rods, tubing and loc-set packer. Ran Dowell packer and retrievable BP. Set BP @ 6785' and packer @ 6678'. Tested 49 BO and 125 BW swabbing. Pulled packer and BP. Ran HOWCO RZ Drill Cement Retainer, and set @ 6633'. Cemented w/100 sacks Class C with 3/10% Halad 9, followed with 150 sacks Class C with 6# salt and 5 lb. of #3 sand. Max. pressure while pumping-3000#. Tested tubing above slips @ 4500#. Latched into retainer and squeezed Montoya with 100 sacks Class "C" with 3/10% Halad 9, followed with 150 sacks Class "C" w/6# salt and 5# of #3 sand. Squeezed to 3000# without shutting down. Ran RTTS and set @ 5776'. Filled back side w/50-50 brine, squeezed Drinkard (5910-36) with 75 sacks Class C with 5# salt and 6# Gilsonite/sack. Max. press. 3000#. Ran 6-1/4" bit and 5-4" drill collars. Hit cement @ 5780'. Drilled cement and retainer to 6776' PBTB. Reversed hole clean with 200 bbls. 50-50 brine water. Tested casing w/800# for 30 minutes, OK. Perforated casing from 6728-36'; 6744-50'; and 6753'-60' with one jet per foot. Treated perforations with 500 gals. 15% NE Acid. Swabbed back road. Pulled RTTS and tubing. Ran tubing catcher-anchor and set @ 6571' with 15,000# tension. Tubing set @ 6761'. Seating nipple @ 6698'. Ran rods and pump.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY:

SIGNED G. E. WadeTITLE AREA SUPERINTENDENTDATE 10-14-70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

WLG/bl

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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OIL CONSERVATION COMM.  
HONOLULU, H. I.