

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES "C"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

JUSTIS MONTOKA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-256-37E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 249, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3086' RT

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Pulled Drinkard and Ellenburger tubing. Ran gauge line and junk basket to 7600'.
Ran correlation log from 7100' to 5800'. Set CI BP @ 7595'. Dumped 10' cement
on top of BP. PETD 7535'.

Perforated Montoya from 6728-36, 6744-50, 6753-60, and 6798 to 6802' with one jet
per foot. Total of 25 holes.

Ran RTTS and tested tubing in hole with 4500#. Set tubing @ 6822' to spot acid and
packer @ 6561'. Treated perforations 6728 to 6802' as follows: 1st Stage - Pumped
300 gals. 15% clean flow acid (suspending type). Followed with 250# Benzic acid
diverter mixed in one barrel acid. Pressure increased from 300# to 1000# when
diverter hit perforations. 2nd Stage - Pumped 900 gals. 15% clean-flow acid (sus-
pending type). Pressure decreased from 1000# to zero at end. ISIP Vacuum. Average
overall treating rate 2.1 BPM.

Pulled RTTS. Set Baker Loc-set packer @ 6675', 2-3/8" tubing @ 6822'. Tested tubing
@ 1500#. OK. Opened sleeve and spotted 60 bbls. brine with 25 gals. CB 236 and 1.25
gal. K-475 Oxygen scavenger. Closed sleeve and tested @ 1000#, OK. Pulled plug.
The Tubb-Drinkard is isolated behind a packer and will remain NIO until feasibility
of Secondary Recovery is evaluated.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY:

SIGNED

G. L. Wais

TITLE AREA SUPERINTENDENT

DATE AUGUST 4, 1970

(This space for Federal or State office use)

APPROVED BY

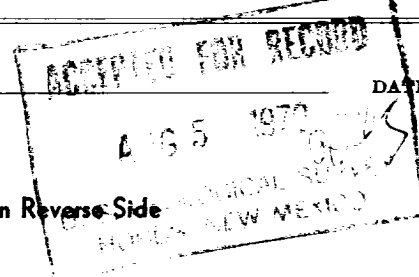
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

WAG/bh



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 - O-685229

947 - 485

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AUG 14 1970
OIL CONSERVATION COM.
WASHINGTON, D.C.