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SANTA FE			
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TRANSPORTER	OIL		
	GAS	<u>L</u> _	
OPERATOR			
PRORATION OFFICE			
Consister			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE U.S.G.S.		AND	
U.S.G.S.	1		0.15
<u> </u>		ANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE	5-NMOCC	_	
TRANSPORTER OIL	1-W.L. Boone-Houston		
GAS	1-J. E. Pierce-Midle	and	
OPERATOR	_ l-File		
PRORATION OFFICE			
Operator			
GETTY OIL COMPANY			
Address			
P.O. BOX 249, Bobbs	New Mexico 88240		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	Gas	
Change in Ownership	Casinghead Gas Cond	ensate 🔲	
Clidide III Owleromp			
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Le	Lease No.
Lease Name	9 JUSTIS MONTOY	State Fed	eral or Fee PROPERAL
A. B. COATES "C"	3 UUSIIS RURIUI	••	
Location	na	1000	- Pack
Unit Letter ; 19	Feet From The South	ine and 1980 Feet Fro	om The East
			Court.
Line of Section 24 T	ownship 25-S Range	37-B , NMPM,	County County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of C	il a or Condensate	Address (Give unaress to which up	
SHELL PIPELINE COMPANY		BOX 1910, MIDLAND, TE	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas		proved copy of this form is to be sent)
EL PASO GAS COMPANY		BOX 1384, JAL, NEW ME	exico
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	B 24 25S 37E	YES	7-24-70
		give commingling order number:	n1207
	with that from any other lease or pool	, give comminging order names.	
COMPLETION DATA	1 0 1 W 1 0 0 0 0 W 1	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Oil Well Gas Well	, , , , , , , , , , , , , , , , , , , ,	1 119 5 1
Designate Type of Complete			x
Designate Type of Complet	ion – (X)	Total Depth	
Date PB	Date Compl. Ready to Prod.		P.B.T.D.
Date 22.70	Date Compl. Ready to Prod.		x
Date PB	Date Compl. Ready to Prod.	Total Depth Top O:l/Gas Pay	X X P.B.T.D.
Total	Date Compl. Ready to Prod.	Total Depth	X X P.B.T.D.
Date 22.70	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation	Total Depth Top Oil/Gas Pay 6728	P.B.T.D. 75.25 Tubing Depth
Total	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya 44-50 6753-60	Total Depth Top O:1/Gas Pay 6728	P.B.T.D. 75.25 Tubing Depth
Total	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya YY-50 TUBING, CASING, A	Total Depth Top Oil/Gas Pay 6728 L 797-(702 NO CEMENTING RECORD	P.B.T.D. 7585 Tubing Depth Depth Casing Shoe
Total	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya 44-50 6753-60	Total Depth Top O:1/Gas Pay 6728	P.B.T.D. 75.25 Tubing Depth
Perforations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya YY-50 TUBING, CASING, A	Total Depth Top Oil/Gas Pay 6728 L 797-(702 NO CEMENTING RECORD	P.B.T.D. 7585 Tubing Depth Depth Casing Shoe
Perforations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya YY-50 TUBING, CASING, A	Total Depth Top Oil/Gas Pay 6728 L 797-(702 NO CEMENTING RECORD	P.B.T.D. 7588 Tubing Depth Depth Casing Shoe
Perforations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya YY-50 TUBING, CASING, A	Total Depth Top Oil/Gas Pay 6728 L 797-(702 NO CEMENTING RECORD	P.B.T.D. 7588 Tubing Depth Depth Casing Shoe
Perforations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya 7-50 TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top O:1/Gas Pay 6728 L 797-(702 ND CEMENTING RECORD DEPTH SET	P.B.T.D. 75.05 Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations (DF, RKB, RT, GR, etc., Perforations (A) 28 - 36 (A) HOLE SIZE	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Montoys 44-50 TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top O:1/Gas Pay 6728 ND CEMENTING RECORD DEPTH SET	P.B.T.D. 7588 Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Montoys 44-50 TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top O:1/Gas Pay 6728 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. 75.85 Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allo
Perforations (DF, RKB, RT, GR, etc., Perforations (A) 28 - 36 (A) HOLE SIZE	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Montoys 44-50 TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top O:1/Gas Pay 6728 ND CEMENTING RECORD DEPTH SET	P.B.T.D. 75.85 Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allo
Perforations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Montoya 44-50 TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay 6728 NO CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Tally 25, 1970	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Montoya YY-50 TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top O:I/Gas Pay 6728 L 79 (C) 2 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 75.85 Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allo
Perforations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Puly 25, 1970 Length of Test	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Montoya YY-50 TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay 6728 NO CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 7588 Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
Perforations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Suly 25, 1970 Length of Test 1780ers	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya 7-50 TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Date of Test Taly 26, 1970	Total Depth Top Oil/Gas Pay 6728 NO CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
Perforations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE (DEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Puly 25, 1970 Length of Test 1780ers Actual Prod. During Test	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Paly 26, 1970 Tubing Pressure 300(# Oil-Bble.	Total Depth Top Oil/Gas Pay 6728 L 79 (C) NO CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure) Water-Bbls.	P.B.T.D. 7588 Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
Perforations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Suly 25, 1970 Length of Test 1780ers	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoys YY-50 TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Paly 26, 1970 Tubing Pressure 300(#	Total Depth Top Oil/Gas Pay 6728 L 79 (C) 2 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 7588 Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allers lift, etc.) Choke Size
Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Puly 25, 1970 Length of Test 1780ers Actual Prod. During Test 210	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Paly 26, 1970 Tubing Pressure 300(# Oil-Bble.	Total Depth Top Oil/Gas Pay 6728 L 79 (C) NO CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure) Water-Bbls.	P.B.T.D. 7588 Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allers lift, etc.) Choke Size
Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Puly 25, 1970 Length of Test 17Hours Actual Prod. During Test 210 GAS WELL	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya YY-50 TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Paly 26, 1970 Tubing Pressure 300(# Oil-Bble.	Total Depth Top Oil/Gas Pay 6728 L 79 (C) NO CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure) Water-Bbls.	P.B.T.D. 7588 Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allers lift, etc.) Choke Size
Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Puly 25, 1970 Length of Test 1780ers Actual Prod. During Test 210	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Paly 26, 1970 Tubing Pressure 300(# Oil-Bble.	Total Depth Top Oil/Gas Pay 6728 L 79 G - (C) 2 NO CEMENTING RECORD DEPTH SET defter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbis.	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allers lift, etc.) Choke Size Gas MCF
Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Suly 25, 1970 Length of Test Actual Prod. During Test 210 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya YY-50 TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Paly 26, 1970 Tubing Pressure 300(# Oil-Bbis. 199	Total Depth Top Oil/Gas Pay 6728 L 79 (C) NO CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go) Casing Pressure Water-Bbis. 11 Bbis. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas MCF
Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Puly 25, 1970 Length of Test 17Hours Actual Prod. During Test 210 GAS WELL	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya YY-50 TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Paly 26, 1970 Tubing Pressure 300(# Oil-Bble.	Total Depth Top Oil/Gas Pay 6728 L 79 G - (C) 2 NO CEMENTING RECORD DEPTH SET defter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbis.	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gravity of Condensate
Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Suly 25, 1970 Length of Test Actual Prod. During Test 210 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya YY-50 TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Paly 26, 1970 Tubing Pressure 300(# Oil-Bbis. 199	Total Depth Top Oil/Gas Pay 6728 L. 79 G - C. C. D. ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure) Water-Bbis. 11 Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gravity of Condensate Choke Size
Perforations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Suly 25, 1970 Length of Test Actual Prod. During Test 210 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 7-25-70 Name of Producing Formation Hontoya YY-50 TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure 300(# Oil-Bbls. 199 Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay 6728 L. 79 G - C. C. D. ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure) Water-Bbis. 11 Bbis. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 7585 Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allers lift, etc.) Choke Size GRANCE GRANCE

TITLE/

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By C. L. WADE

	(Signature)
AREA SUPERINTENDENT	
	(Title)
JULY 27, 1970	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.