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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC
1-W.L. Boone-Houston
1-J. E. Pierce-Midland
1-File

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
GETTY OIL COMPANY
Address
P.O. BOX 249, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. B. COATES "C"	Well No. 9	Pool Name, including Formation JUSTIS MONTOYA	Kind of Lease State, Federal or Fee FEDERAL	Lease No.
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 24 Township 25-S Range 37-E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 1910, MIDLAND, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 1384, JAL, NEW MEXICO					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 24	Twp. 25S	Rge. 37E	Is gas actually connected? YES	When 7-24-70

If this production is commingled with that from any other lease or pool, give commingling order number: **R-1297**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date SPRINK PB 7-22-70	Date Compl. Ready to Prod. 7-25-70	Total Depth	P.B.T.D. 7585					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Montoya	Top Oil/Gas Pay 6728	Tubing Depth					
Perforations 6728-36, 6744-50, 6753-60, 6798-6802	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks July 25, 1970	Date of Test July 26, 1970	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 17 Hours	Tubing Pressure 300#	Casing Pressure	Choke Size 30/64"
Actual Prod. During Test 210	Oil - Bbls. 199	Water - Bbls. 11	GAS - MCF 165

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
C. L. WADE

(Signature)

AREA SUPERINTENDENT

(Title)

JULY 27, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.