

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

4/14/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company A. B. Coates "C"

Well No. \_\_\_\_\_, in \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_

J (Company or Operator) 24

25S

(Lease) 37E

Justis-Drinkard

Sec. \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, NMPM., \_\_\_\_\_ Pool

Unit Letter

Lea

11-5-57

12-31-57

County Date Spotted

Date Drilling Completed

Please indicate location:

Elevation \_\_\_\_\_ Total Depth \_\_\_\_\_ PBDT

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

5910-5936'

Perforations

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: 215.28 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke 1/4

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks 4-13-59

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Original Signed By (or)

H. P. SHACKELFORD

(Signature)

Area Supt.

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Send Communications regarding well to:

H. P. Shackelford

Name: \_\_\_\_\_

Box 547 Hobbs, New Mexico

Address: \_\_\_\_\_

Title: \_\_\_\_\_