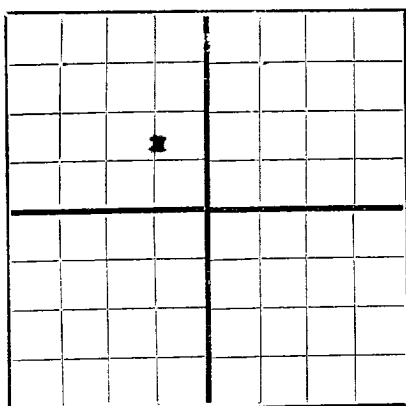
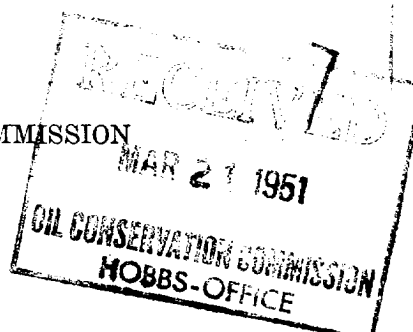


N

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Fido Water Associated Oil Company** **Draper H. Hobbs, New Mexico**  
Company or Operator **1** **3E/4 of NW/4** Address **25-S**  
Well No. **37-8** in **24** of Sec. **25-S**, T. **25-S**  
Lease **Lea**  
R. **1980** N. M. P. M. **Lea** Field, **Lea** County, **Lea**  
Well is **1980** feet south of the North line and **3300** feet west of the East line of **section 24**  
If State land the oil and gas lease is No. **3300** Assignment No. **3300**  
If patented land the owner is **Fido Water Associated Oil Co.** Address **Draper H. Hobbs, N.M.**  
If Government land the permittee is **Fido Water Associated Oil Co.** Address **Draper H. Hobbs, N.M.**  
The Lessee is **Fido Water Associated Oil Co.** Address **Draper H. Hobbs, N.M.**  
Drilling commenced **January 18** 19 **51** Drilling was completed **February 8** 19 **51**  
Name of drilling contractor **Sharp Drilling Company** Address **701 First National Bank Building, Midland, Texas**  
Elevation above sea level at top of casing **3,077** feet.  
The information given is to be kept confidential until **Not Confidential** 19 **51**

## OIL SANDS OR ZONES

No. 1, from **2,950** to **3,300** No. 4, from **3,300** to **3,300**  
No. 2, from **3,300** to **3,300** No. 5, from **3,300** to **3,300**  
No. 3, from **3,300** to **3,300** No. 6, from **3,300** to **3,300**

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None logged** to **None logged** feet.  
No. 2, from **None logged** to **None logged** feet.  
No. 3, from **None logged** to **None logged** feet.  
No. 4, from **None logged** to **None logged** feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>10-3/4</b>	<b>29</b>	<b>Slip Joint</b>	<b>Armed</b>	<b>280</b>	<b>Texas Pattern</b>				
<b>7"</b>	<b>20</b>	<b>5rd</b>	<b>J-55</b>	<b>2,947</b>	<b>Paker</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>13-3/4</b>	<b>10-3/4</b>	<b>294</b>	<b>225</b>	<b>Halliburton</b>	<b>9.0 (est)</b>	<b>Natural mud</b>
<b>8-3/4</b>	<b>7</b>	<b>2,950</b>	<b>1,200</b>	<b>Halliburton</b>	<b>11.1 #/gal.</b>	<b>400 bbl. system</b>

## PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **None** Depth Set **None**  
Adapters — Material **None** Size **None**

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **None**  
**None**  
**None**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **3,300** feet, and from **3,300** feet to **3,300** feet  
Cable tools were used from **0** feet to **3,300** feet, and from **3,300** feet to **3,300** feet

## PRODUCTION

Put to producing **Start in** 19 **51**  
The production of the first 24 hours was **Start in** barrels of fluid of which **Start in** % was oil; **Start in** % emulsion; **Start in** % water; and **Start in** % sediment. Gravity, Be. **Start in**  
If gas well, cu. ft. per 24 hours **2,700.00** Gallons gasoline per 1,000 cu. ft. of gas **Not tested**  
Rock pressure, lbs. per sq. in. **900**

## EMPLOYEES

**J. E. Woods** Driller **H. G. Price** Driller  
**G. A. Hall** Driller **H. G. Price** Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **1** day of **March**, 19 **51**

Notary Public

My Commission expires **June 28, 1952**

**Hobbs, New Mexico** **March 8, 1951**  
Place Date  
Name **H. E. Wendt** **H. E. Wendt**  
Position **Field Engineer, Sr.**  
Representing **Fido Water Associated Oil Co.**  
Company or Operator  
Address **Draper H. Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	75	75	Sand and Caliche
75	105	30	Red Bed
105	786	681	Red Bed and Shale
786	1,095	309	Red Bed, Anhydrite, Shale
1,095	1,465	370	Anhydrite, Potash
1,465	2,153	688	Anhydrite and salt
2,153	2,685	532	Anhydrite and lime
2,685	3,300	615	Lime

Deviation surveys

<u>Depth</u>	<u>Deviation</u>
120	1/20
275	1/4
600	1/2
900	1/4
1,200	1/2
1,500	1
1,800	3/4
2,100	2
2220	2
2,400	1-1/2
2,900	1-1/4
3,250	3/4