

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1980 Feet From The NORTH Line and 1650 Feet From The
WEST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.
LC032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES, AB C FED
11

9. API Well No.
30 025 11733

10. Field and Pool, Exploratory Area
JUSTIS PADDOCK

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☐ OTHER:

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-15-97: (Called Steve & Vince w/BLM at 7:35 am) Move in; rig up Dawson Pulling Unit #1515 (Juan Ortega). Pull & lay down rods & pump and 2 3/8" tbg (156 jts. Ran 6 1/4" Bit, 1 jts tbg, 7" Casing Scraper to 4830'.
12-16-97: Pull out of hole. Schlumber set 7" CIBP @4720'. Dump 35' cement 4720'-4685'(NEW PBTD-Witnessed by Mr Vince Balderaz of Hobbs BLM). Ran open ended 2 3/8" tubing to 4670'. Displace casing w/185 bbls corrosion inhibited fresh water. Shut in. Prep to pull out of hole laying down tubing.
12-17-97: Pull out of hole laying down 2 3/8" tbg Install tubing hanger flange. Test 7" casing to 510 psi for 30 min-Held (Chart). Witnessed by Mr. Vince Balderaz, BLM-Hobbs. Rig down pulling unit. Change status from Shut In-Oil to Temporary Abandon effective 12-17-97.

9-14-98

The Original Chart been lost (Copy Attached)

WE respectfully request a T.A. Extension M.G. 397-0451

APPROVED FOR 24 MONTH PERIOD
ENDING DEC 17 1999

14. I hereby certify that the foregoing is true and correct.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 12/18/97

TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)
APPROVED BY JOHN L. SGO. LES BABYAK TITLE PETROLEUM ENGINEER DATE OCT 21 1998

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

