

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980'FNL & 1650' FWL

Unit F, Sec 24, T-25-S, R-37-E

5. Lease Designation and Serial No.

LC-032650B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.B. COATES C FED #11

9. API Well No.

33  
30-025-11729

10. Field and Pool, or Exploratory Area

South-Justis Paddock

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other abandon Drinkard zone  
recomplete to Paddock
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MIRU. Pull rods and pump. NU BOP, pull tubing. Run bit and casing scraper.
- 2) By wireline, set CIBPs @ 5700' & 4950' and cap each w/ 35' cement.
- 3) Perforate Paddock zone w/ 4" gun: 4818'-4838' and 4848'-4886'.
- 4) GIH w/ treating packer. Test casing on backside.
- 5) Acidize new perfs w/ 5000 gals 15% NEFE in three stages w/ rock salt blocks.
- 6) Swab or flow back load. Release treating packer, POH and lay down work string.
- 7) Rerun production tubing, rods and pump.
- 8) Put on test.

14. I hereby certify that the foregoing is true and correct

Signed

R. McNaughton

Title

Production Engineer

Date

10-26-93

(This space for Federal or State office use)

Approved by

Title

Date

11/23/93

Conditions of approval, if any:

# WELLBORE SCHEMATIC

## A. B. Coates C #11

Texaco

1980' FNL & 1650' FWL (F)

Sec 24, T-25S, R-37E, Lea Co., NM  
KB-3087'

Spudded 04/11/58

Completed 05/28/58

17-1/2" Hole.  
13-3/8" casing @ 532'.  
Set w/550 sxs cmt. Circ.

12-1/4" Hole.  
9-5/8" casing @ 3349'.  
Set w/1300 sxs cmt. Circ.

TOC @ 3560' by TS

PADDOCK PERFS: 4818'-4886' @ 2 SPF

CIBP @ 4950', 35' cement

CIBP @ 5700', 35' cement

Drinkard Perfs @ 5749' to 6041'

CIBP @ 6200' w/35' cmt. cap

Fusselman Perfs @ 6717' to 6757'

CIBP @ 6776' w/cmt to 6771'

Fusselman Perfs @ 6793' to 6898'

8-3/4" hole.  
7" csg @ 7099' w/600 sxs cmt.

TD @ 7100'.