Form 3160- November Formerly 9	1983) 9–331) DEPA F	UN ED STATES RTME. OF THE INTER REAU OF LAND MANAGEME	RIOR tother instruction.	Expires Au 5. LEASE DESIGNA	eau No. 1004-0135 gust 31, 1985 TION AND SERIAL NO.	
(Do	SUNDRY N	OTICES AND REPORTS roposals to drill or to deepen or plu PLICATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME	
1.					7. UNIT AGREEMENT NAME	
OIL OIL					A.B. Coates "C"	
2. NAME OF	2. NAME OF OPERATOR				NAME	
Getty	Oil Company					
3. ADDRESS	3. ADDRESS OF OPERATOR				9. WBLL NO.	
	P.O. Box 730, Hobbs, NM 88240 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				11 10. FIELD AND POOL, OR WILDCAT Justis Fusselman 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA	
See also						
Unit Ltr. 1980' FNL & 1650' FWL						
				SURVEY OR		
		Sec. 24, 7	Sec. 24, T-25S, R-37E			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)				12, COUNTY OR PA	RISH 13. STATE	
14. PERMIT NO.		3086' D.F.		Lea	NM	
					THE TANK	
16.	Check	Appropriate Box To Indicate	· Nature of Notice, Report, or	Other Data		
	NOTICE OF I	INTENTION TO:	SUBS	EQUENT REPORT OF:		
TECT H	SATED SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIR	ING WELL	
TEST WATER SHUT-OFF		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERI	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	X	ABANDONMENT*	
REPAIR		CHANGE PLANS	(Other)			
(Other	·)		(Note: Report resu Completion or Reco	ilts of multiple comple inpletion Report and L	tion on Well og form.)	
17. DESCRIBE proponent !	to this work.) *	D OPERATIONS (Clearly state all pertificationally drilled, give subsurface left.			•	
21/84	Release J late	ch Drinkard. Pull 2 3	3/8". Pull Fusselman	, 203 jts, 2 3	/8".	
22/84	TIH w/ 5 3/4" O.S. grapple & bumper sub on jts 2 3/8" tbg. Tagged fish @ 6410' TOH w/ no recovery. TIH w/ 5 3/4" O.S. w/ grapple & bumper sub on 2 3/8" tbg. Latched onto fish. TOH. Recovered total fish.					
'23/84	Ran gauge ring to 6820'. PFC log 5800-6800'. Set CIBP @ 6776'. Perf 7" csg w/ 2 SPF @ 6717, 18, 20, 21, 6730-44, 51, 55, 56, & 6757, 45 holes. Dump 1 sack cement on plug.					
/24/84	TIH w/ 7" MH-2. Set pkr @ 6530'. Acidize perfs @ 6717-6757' w/ 4000 gal 15% NEF and 70 balls. AIR 3.2 BPM.					
/1E /0 /	Found acid on backside up to 5840'. (Top Drinkard perf @ 5890'). TIH w/ 7" MH-2 pkr, set @ 5724'. Pump 100 bbls 2% KCL to displace acid. TOH. TIH w/ long stri S.N. @ 6553'. Ran rods and pump in short string. 4 BPM @ 450#. Short string the					
/25/84	S.N. @ 6553'.				JI C SCITING COG	

(This space for Federal of State of Cond APPROVED BY _____CONDITIONS OF APPROV TITLE 0+6-BLM-Carlsbad

1-File 1-Engr Jim, 1-BB

*See Instructions on Reverse Side