

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032650 (U)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Justice Fusselman-Tubb-Drk.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, 258, 37E

12. COUNTY OR PARISH

Lee

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980 FNL and 1650' FNL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3086 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 5, 1971:

Pulled both strings of tubing. Milled Model D packer loose and recovered. Ran gauge ring and junk basket on wire line to 6968'. Ran Gamma Ray Collar log 6968 to 5500'. Perforated Tubb Drinkard zone 5749, 50, 51, 52, 76, 89, 93, 5832, 33, 34, 5989, 90, 91, 93, 97, 6006, 08, 10, 11, 12, 18, 23, 34, 36, 38, and 41' with one jet shot each. Ran Baker retrievable bridge plug and packer on tubing. Set BP at 6853', packer at 6760'.

Acidized Fusselman perforations 6793-6830' with 1,000 gals. 15% NE HCL. Moved BP to 6950', packer at 6850'. Acidized Fusselman 6868-6898' with 1,000 gal. 15% NE.

Moved BP to 6101'. Treated new Tubb Drinkard perforations 5909-6041' with 1,000 gals. 15% NE and 24 ball sealers. Good ball action, but did not ball out. Moved BP to 5884', and treated new Tubb Drinkard perforations 5749 to 5854' with 3,500 gals. 15% NE and 15 ball sealers.

Pulled packer and BP. Ran Baker Lok-Set packer on long string tubing, set tubing @ 6775', packer @ 6449' with 20,000# tension. Ran short string tubing and latched into parallel anchor @ 6385' with 9,000# tension. Ran rods and started both sides pumping, 5-12-71.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

TITLE

Area Superintendent

DATE

5-27-71

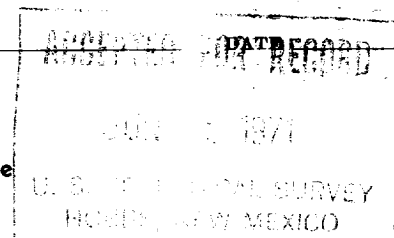
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

JUN 10 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS