

9-USGS Hobbs DEPARTMENT OF THE INTERIOR

1 File

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR GILBERT OIL COMPANY		8. FARM OR LEASE NAME J. H. SMITH CO
3. ADDRESS OF OPERATOR P.O. BOX 340, HOBBS, NEW MEXICO 88240		9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface FNL 1080' FWL AND 1050' FWL, SECTION 24		10. FIELD AND POOL, OR WILDCAT JUSTIS FUSSELMAN-DRINKARD
14. PERMIT NO.		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, R-25-S, R-37-S
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3086 D.F.		12. COUNTY OR PARISH LEA
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to re-acidize Fusselman perforations 6793-6830' and 6866-68' to additionally perforate the Tubb-Drinkard and acidize as follows:

Will over Baker Model "D" Parker B 6454' and recover. Run Gamma-Ray-Collar log from 7,064' (PBD) to 5500'. Perforate Tubb Drinkard zone from 5,749 to 5,854', and 5,989 to 6,041'. Acidize Fusselman perforations 6,793-6,830' with 1,000 gals. 15% acid. Acidize Fusselman perforations 6,866-6,898' with 1,000 gals. acid. Swab back acid water. Acidize Drinkard perforations 5,989' to 6,041' with 1,000 gals. 15% acid using 24 ball sealers. Swab test the Drinkard perforations 5,989' to 6,041'. Acidize the Tubb perforations from 5,749'-4,854' with 3,500 gals. reg. acid using 15 ball sealers. Swab test the Tubb perforations. Run completion material.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. L. Wade

TITLE

Area Superintendent

DATE

May 3, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

MAY 4 1971

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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OIL CONSERVATION DIV. 1
WOMES, IL