

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

May 29, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company A.B. Coates "C", Well No. 11, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

F, Sec. 24, T. 25S, R. # 32E, NMPM., Justin Fusselman Pool  
Unit Letter

Lea County. Date Spudded 4-11-58 Date Drilling Completed 5-20-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3075 Total Depth 7100 PBD -

Top Oil/Gas Pay 6710' Name of Prod. Form. Fusselman

PRODUCING INTERVAL -

Perforations 6793'-6830' & 6862-6898'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7099 Depth \_\_\_\_\_ Tubing 6943

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 84.74 bbls. oil, \_\_\_\_\_ bbls water in 17 hrs, \_\_\_\_\_ min. Choke Size 14/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud & 500 gal. Reg. 15% acid.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. Packer Press. 300 oil run to tanks 5-27-58

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>538</u>	<u>550</u>
<u>9-5/8</u>	<u>3349</u>	<u>1300</u>
<u>7"</u>	<u>7099</u>	<u>600</u>
<u>2-3/8</u>	<u>6943</u>	

Remarks: This is a dual oil well completed in the Fusselman and Brinkard zones. This report applies to Fusselman only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

TIDEWATER OIL COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. Fischer

Title \_\_\_\_\_

By: [Signature]  
(Signature)

Title Area Supt.

Send Communications regarding well to:

Name H.A. Shackelford

Address Box 547 Hobbs, New Mexico