		C. T	M. OIL CONS. COMMISSION D. BOX 1980 DBBS, NEW MEXICO 88240					
Form 3160-5 (June 1990)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993 5. Lease Designation and Serial No.						
Do not use t	SUNDRY NOTICES AND REP this form for proposals to drill or to de Use "APPLICATION FOR PERMIT-	$\frac{LC - 032(650(b))}{6. \text{ If Indian, Allottee or Tribe Name}}$ voir.						
<u> </u>	SUBMIT IN TRIPL	7. If Unit or CA. Agreement Designation						
P.O. Box 4 Location of Wel	Permian lephone No. 1610, Midland, Tx 7970 11 (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 1650 FWL (UM 24-255-37E	lit Leffer K)	8. Well Name and No. <u>South Justis Unit"F"#21</u> 9. API Well No. <u>30-025-11734</u> 10. Field and Pool, or Exploratory Area <u>Justis Blbry-Tubb-Dkrd</u> 11. County or Parish. State Lea					
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TY	PE OF SUBMISSION							
	Notice of Intent Subsequent Report Final Abandonment Notice sed or Completed Operations (Clearly state all pertinent deta	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>Add perfs</u> 4 Tre	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Conversion to Injection Completion or Recompletion Report and Log form.) of starting any proposed work. If well is directionally drilled,					
give subsu Propo: 1. 2. 3. 4. 5	set to add Blinebry-Tu rface locations and measured and true vertical depths for a set to add Blinebry-Tu POH W/CA. CO to GICO. Acidize existing perfs Add B-T-D perfs f/50 Acidize & frac Treat . CO & nun completion	bb. Drinkard perf ¢ 5 5654-5940, 001-5587, 7 5001-5587,						
14. 1 hereby certif	Fy that the foregoing is true and correct	Title_Agent	Date 5-94					
(This space for Approved by	(ORIG. SGD.) JOE G. LARA approval, if any:		NEER Date 12/1:3/94					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEC 1 4 1994 OCD HOBBS OFFICE

WORKOVER PROCEDURE

DATE: November 15, 1994

WELL & JOB: SJU F.	DRILLED: 1958					
LAST WORKOVER: 3/93, CO & tst csg.			FIELD: Justis COUNTY: Lea, New Mexico			
BY: J. Shields	TD: 7137'	PBD: 6470'	DATUM: RKB to $GL = 11^{\circ}$			
CASING: SURFACE: INTERMEDIATE: PROD:	SIZE 13-3/8" 9-5/8" 7"	<u>WEIGHT</u> 48# 36 - 40# 26#	<u>GRADE</u> H-40 J55 - N80 N80	<u>SET @</u> 542' 3348' 7137'	<u>550</u> 1200 850	TOC surface 90' (TS) 1880' (TS)

PERFORATIONS: Open Perfs: 5654-5940' (232 holes)

TUBING: SIZE: Unk WEIGHT: Unk GRADE: Unk THREAD: Unk JOINTS: Unk BTM'D Unk MISC:

PACKER AND MISC:

HISTORY AND BACKGROUND: Drilled and completed as a dual and then plugged back to B-T-D in 1993 by Texaco and turned over to unit. Check production files for completion no records in Midland.

SCOPE OF WORK: Pull tbg. and rods, add perfs. acidize and frac B-T-D. PROCEDURE

- 1. Rig up and clean out well to 6100'.
- 2. Acidize existing perforations 5654'-5940' (232 perfs) with attached stimulation procedure.
- 3. Set CIBP @ 5630'.
- 4. Add perforations 5001' 5587' (see attached list) w/1 JSPF. Correlate with Schlumberger Gamma Ray Neutron log dated 7/10/58.
- 5. Acidize and fracture stimulate perforations 5001' 5587' with attached stimulation procedure.
- 6. Clean out and run completion assembly.

Traci A. Scarbrough 11-10-94

Knuy Shields



WELLBORE SCHEMATIC