

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc. as agent for ARCO OIL & GAS

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980'FSL & 1650' FWL  
Unit K, Sec 24, T-25-S, R-37-E

5. Lease Designation and Serial No.  
LC-032650B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
A.B. COATES C FED #12

9. API Well No.  
30-025-11734

10. Field and Pool, or Exploratory Area  
South Justis Fusselman

11. County or Parish, State  
Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other abandon Fusselman zone  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- (1) Pull rods and pump. TOH w/ tubing and lay down. (SN @ 6517')
- (2) TIH with 7" casing scraper on WS and clean casing to 6597' PBTD.
- (3) GIH with 7" packer and set at 5600', above Drinkard perms, and test casing to surface. POH.
- (4) GIH with bit and collars. Drill out top slips on Model 'D' packer at 6597'. POH. GIH with fishing tools and pull packer.
- (5) GIH with treating packer and set at 6625'. Pump into Fusselman perms, establish injection rate and pressure.
- (6) GIH with retainer and set at 6625'. Squeeze perforations with 30 sx class 'C' cement with .5% Halad 9 fluid loss additive followed by 30 sx class 'C' cement with 2% CaCl accelerator.
- (7) Displace cement, sting out of retainer and spot 5 sx on top. Reverse out excess cement. POH and wait on cement.
- (8) Pick up production equipment and rerun. Put on test.

RE: R-9745, well will be renamed South Justis Unit F #22 and turned over to ARCO.

14. I hereby certify that the foregoing is true and correct

Signed R. McNaughton

Title Production Engineer

Date 1-11-93

(This space for Federal or State office use)

Approved by David P. Glass

Title

Date

1-21-93

Conditions of approval, if any:

# PROPOSED ZONE ABANDONMENT

## WELLBORE SCHEMATIC

### South Justis Unit F #21

(Texaco A. B. Coates C #12)  
1980' FSL & 1650' FWL (K)  
Sec 24, T-25S, R-37E, Lea Co., NM  
KB-3087  
Spudded 06/07/58  
Completed 07/16/58

TOC @ 90' by TS.

17-1/2" Hole.  
13-3/8" casing @ 542'.  
Set w/550 sxs cmt. Circ.

12-1/4" Hole.  
9-5/8" casing @ 3348'.  
Set w/1200 sxs cmt.

TOC @ 1880' by TS

5654' - 5716'  
Tubbs/Drinkard Perfs @ 5794' to 5865'  
5890' - 5940'

Model D Pkr @ 6597

Fusselman Perfs @ 6656' to 6702'

PBD @ 6725'  
CIBP @ 6735'

Fusselman Perfs @ 6742' to 6787'

CIBP @ 6813' w/10' cmt

Fusselman Perfs @ 6827' to 6857'

CIBP @ 6888' w/10' cmt

Fusselman Perfs @ 6930' to 6975'

TD @ 7137.

8-3/4" hole.  
7' csg @ 7137' w/850 sxs cmt.

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Fusselman Perfs @ 6930' to 6975'

TD @ 7137.

fish packer  
squeeze w/ 60 sx

7' csg @ 7137' w/850 sxs cmt.