Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .ergy, Minerals and Natural Resources Departma

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 025 11734 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE JANUARY, 1992** Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Lease Name LC032650B JUSTIS TUBB DRINKARD 12 **FEDERAL** A B COATES C Exmeling Location Feet From The SOUTH Feet From The WEST 1650 1980 Line and Unit Letter . LEA Range 37E County **25S** NMPM, 24 Township Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. Box 3000 Tulsa, OK 74102 Texaco Exploration & Production Inc When ? is gas actually connected? Sec. Twp Rge. If well produces oil or liquids, give location of tanks. 01-17-92 YES В 255 37E 24 If this production is commingled with that from any other lease or pool, give commingling order number; IV. COMPLETION DATA Plug Back | Same Res'v New Well | Workover Deepen Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load te First New Oil Run To Tank Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Tubing Pressure	Casing Pressure	Choke Size	
Oil - Bbls.	Water - Bbls.	Gas- MCF	
	Tubing Pressure	Tubing Pressure Casing Pressure	Tubing Pressure Casing Pressure Choke Size Water Philos Gas- MCF

Bbls. Condensate/MMCF

Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GAS WELL

Sel Johnson	•
Signature L.W. Johnson	Engr. Asst.
Printed Name 02-14-92	Title (505) 393-7191
Date	Telephone No.

OIL CONSERVATION DIVISION MAR 0 2'92

Date Approved _ By_ Title.

Gravity of Condensate

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.