

Operator		Getty Oil Company		A.B. Coates "C"		No. 12					
Location of Well		Unit	K	Sec	24	Twp	25-S	Rge	37-E	County	Lea
		Name of Reservoir or Pool		Type of Prod (Oil or Gas)		Method of Prod (Flow, Art Lift)		Prod. Medium (Tbg. or Gas)		Gross Oil	
Upper		Justis Tubb Drinkard		Oil		Pump		Tbg.		---	
Lower		Justis Fusselman		Oil		Pump		Tbg.		---	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. 6/15/83

Well opened at (hour, date): 3:00 A.M. 6/15/83

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	36	676
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	36	676
Minimum pressure during test.....	36	54
Pressure at conclusion of test.....	36	54
Pressure change during test (Maximum minus Minimum).....	0	622
Was pressure change an increase or a decrease?.....	Neither	Decrease
Well closed at (hour, date): 8:30 A.M. 6/16/83	Total Time On Production 18 hours	
Oil Production During Test: 1 bbls; Grav. 37.9°	Gas Production During Test 4	MCF; GOR 4,000/1
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 A.M. 6/17/83		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	38	250
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	38	260
Minimum pressure during test.....	38	250
Pressure at conclusion of test.....	38	260
Pressure change during test (Maximum minus Minimum).....	-0-	10
Was pressure change an increase or a decrease?.....	Neither	Increase
Well closed at (hour, date): 3:00 P.M. 6/17/83	Total time on Production 7	
Oil Production During Test: 8 bbls; Grav. 35.6°	Gas Production During Test 56	MCF; GOR 7,000/1
REMARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 6 1983 19
Oil Conservation Division

Operator Getty Oil Company

By

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title

Field Technician