Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CONS COMM	112210.
BOX 1980	88240

Budget Bureau No. 1004-0135

Expire	s: March 31, 1993		
ease Designation and Serial No.			
	LC 032650B		

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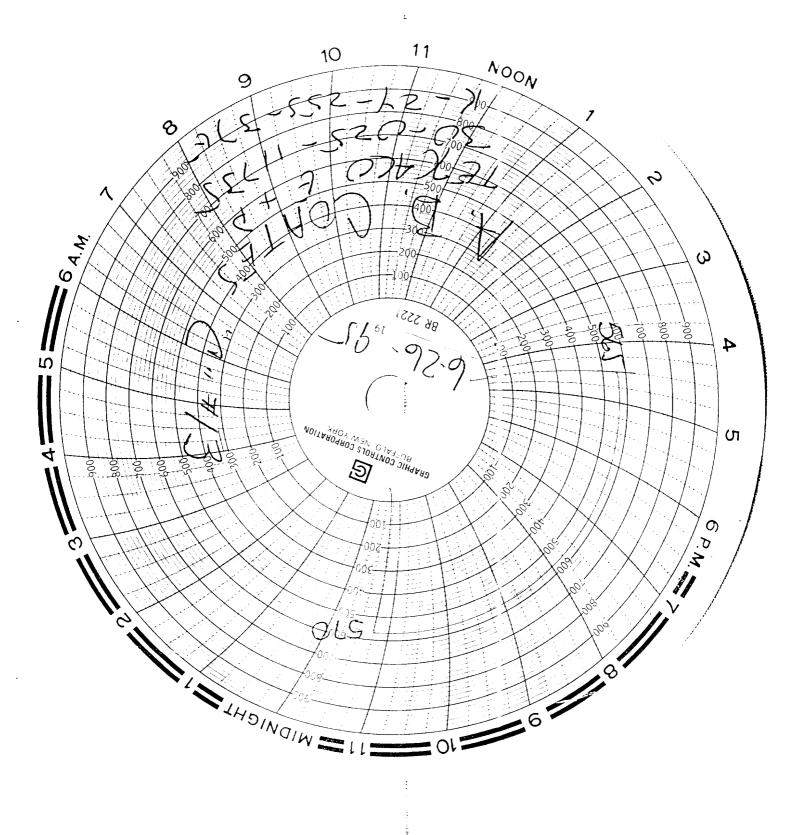
SUNDRY	NOTICES AND I	REPORTS	ON WELLS
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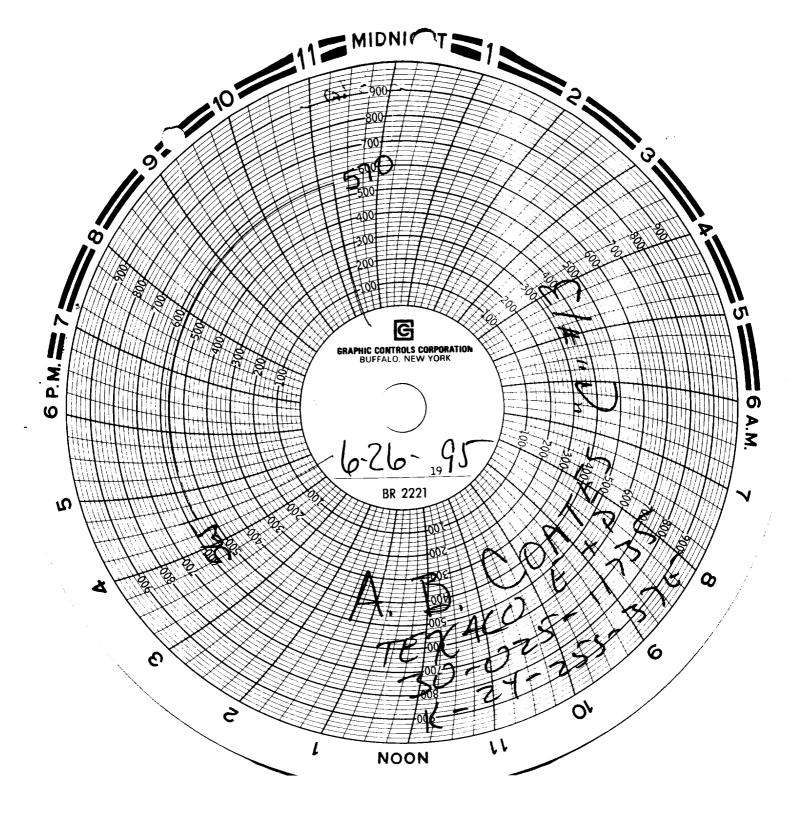
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT -- " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number ⊠ OIL GAS 1. Type of Well: **□** OTHER COATES, A. B. -C-2. Name of Operator 13 TEXACO EXPLORATION & PRODUCTION INC. 9 API Well No. 3. Address and Telephone No. 397-0426 P.O. BOX 730, HOBBS, NM 88240 30 025 11735 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploratory Area Feet From The SOUTH Line and 2310 JUSTIS MONTOYA : 1980 11. County or Parish, State _ Range .37E Township _25S Line LEA , NEW MEXICO Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Recompletion New Construction Notice of Intent Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Subsequent Report Altering Casing Conversion to Injection Final Abandonment Notice OTHER: Dispose Water (Note: Report results of multiple comp 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed want directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 4/27/95: MIRU. TOH with production equipment. Install BOP. 4/28/95: Set CIBP @ 6808'. Perforated 7" casing with 2 jspf on interval 6722'-6788' (122 holes). 5/1/95: TIH with packer and set @ 6623'. 5/2/95: Pumped 500 gallons 7.5% acid sown tubing and reversed out to frac tank. Acid stimulated perforations with 5500 gal 15% NEFE + rock salt. Flush with 32 bbis produced water (Pmax =3980psi, ISIP = Vacuum). Released packer and POH. Ran production equipment. 5/4/95 - 5/30/95: Return well to production and test 5/31/95: OPT: 0 oil, 119 water, 26 mcf (pump, 24 hour) 6/22/95: MIRU. TOH with production equipment. Install BOP. 6/23/95: Set CIBP @ 6808' and cap with 35' cement (TOC=6773'). Set CIBP @ 6702' and cap with 35' cement (PBTD=6667'). Circulated 250 bbls corrosion inhibitor fluid. 6/26/95: Pressure tested casing and plug to 565 psi for 30 minutes <held>. The original pressure chart was sent to the NMOCD in Hobbs, NM; a copy can be found on the reverse side of this form. Texaco respectfully requests a one year TA status for the subject wellbore. Justification: The subject wellbore is in good condition and presents no danger to the environment. Texaco is currently evaluating the recompletion and SWD potential for the A. B. Coates #13. The requested one year TA status time period should be adequate time to sufficiently analyze all potential in this area. If no potential is identified, Texaco will PA the wellbore at that time. TITLE Engineering Assistant SIGNATURE TYPE OR PRINT NAME CONDITIONS OF APPROVAL, IF ANY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction

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