

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW MEXICO COMMISSION

FORM APPROVED  
BUDGET BUREAU OF LAND MANAGEMENT  
NEW MEXICO 88240

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter K : 1980 Feet From The SOUTH Line and 2310 Feet From The  
WEST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.

LC 032650B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

COATES, A. B. -C-

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9. API Well No.

30 025 11735

10. Field and Pool, Exploratory Area  
JUSTIS MONTOYA

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER: \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Objective: Texaco intends to plug back out of the Justis Montoya and into the Fusselman zone.

1. RUPU and install BOP. TOH with production equipment.
2. Clean out to 6810'. Set CIBP @ 6808'.
3. Perforate 7" casing on interval 6722' - 6788' with 2 jsp and 122 holes.
4. TIH with packer on production string and set @ 6620'.
5. Acid stimulate new perforations with 5500 gallons 15% HCL NEFE + 3000# rock salt + 30 vvl's brine. Pmax=4000psi, AIR=2-3 BPM.
6. Flow well back. Test.
7. Return to production.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

TITLE Engineering Assistant

DATE 4/26/95

TYPE OR PRINT NAME

Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

TITLE PETROLEUM ENGINEER

DATE 6/1/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

JUN 02 1964  
JOD HOUSE  
OFFICE