Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico _ _rgy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 11735 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) X Reason(s) for Filing (Check proper box) **EFFECTIVE JANUARY, 1992** Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee FEDERAL Lease No. Well No. Pool Name, Including Formation Lease Name LC032650B JUSTIS MONTOYA 13 A B COATES C Location Feet From The SOUTH Line and 2310 Feet From The WEST Unit Letter ... LEA Range 37E County 25\$, NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. Box 3000 Tulsa, OK 74102 Texaco Exploration & Production Inc When ? Is gas actually connected? Twp. Rge. If well produces oil or liquids, give location of tanks. Unit I Sec. 01-17-92 25S | 37E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 0 2'92 is true and complete to the best of my knowledge and belief. Date Approved _

Signature

Date

Printed Nam

L.W. Johnson

02-14-92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

 By_{-}

Title_

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst.

Title

(505) 393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

000 Rio Brizos Rd., Aztec, NM 8/410	HEQUE Tr	O TRANS	SPOR	TOIL	AND NATURAL GAS	S			
. TO TRANSPORT OIL					Well API No.				
Texaco Exploration and Production Inc.					30 025 11735				
Address									
P. O. Box 730 Hobbs, Nev	v Mexico	88240-2	2528		V) 01 - (8) loi	-1			
Reason(s) for Filing (Check proper box)			4	-6.	X Other (Please explain EFFECTIVE 6-				
New Well	Change in Transport of								
Recompletion X	Oil Casinghead	_	ndensate	$\bar{\sqcap}$					
Casago is Option					700 Habba Nou	Mayica	99240_2	528	
f change of operator give name address of previous operator Texas	co Produc	cing Inc.	Р	O. Box	730 Hobbs, New	Mexico	00240-2	<u> 520</u>	
I. DESCRIPTION OF WELL	AND LEA	SE							
Lease Name	Well No. Pool Name, Includi						and of Lease		ease No. 30
A B COATES C		13 J	USTIS	MONTO	DYA	FEDE	RAL		
Location				50	UTU 2310.	_	\	WEST	
Unit Letter K	: 1980 Feet From The SO				UTH Line and 2310		Feet From The WEST Line		
25S Page 37E				7E	, NMPM,	LEA County			
Section 24 Township	23	<u> </u>	ange .		, interes				
II. DESIGNATION OF TRAN	SPORTER	OF OIL	AND I	NATUI	RAL GAS			 	
Name of Authorized Transporter of Oil		or Condensat	e	7	Vogiese (Olde aggress to war				
Texas New Mexico Pipeline	20 ^{[A}				1670 Broadway Denver, Colorado 80202				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978				
El Paso Natural Gas Company									
If well produces oil or liquids,	Unit	•	wp. 25S	Rge. 37E	Is gas actually connected? YES	l when		1958	
give location of tanks.	1 1.								
f this production is commingled with that IV. COMPLETION DATA	I rom any oute	r rease or po	u, give v	Oriennes.					
IV. COMPLETION DATA		Oil Well	Gas	Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)		i		<u> </u>		<u> </u>	<u> </u>	_i
Date Spudded		. Ready to Pr	rod.		Total Depth		P.B.T.D.		
•					Top Oil/Gas Pay		Tubing Doub		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Form	nation		TOP OIL ORD 1 = 3		Tubing Depth		
						Depth Casing Shoe			
Perforations							1	_	
		IIDING C	ASINO	AND	CEMENTING RECOR	D			
1101 5 0175	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
HOLE SIZE		51110 tt 105							
	 								
									
V. TEST DATA AND REQUE	ST FOR A	LLOWAL	BLE			ahla for th	ie denth ar he	for full 24 hos	urs.)
			load oil	and must	be equal to or exceed top allo Producing Method (Flow, pu	mo eas lift.	etc.)	jor j a: 21 /21	
Date First New Oil Run To Tank	Date of Tes	4			Floaticing Method (1 10 11) Pa		,		
	Tubing Descripts				Casing Pressure	Choke Size			
Length of Test	luoing rie	Tubing Pressure							
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	Gas- MCF				
Actual Flore During 1 con	0							<u></u>	
C + O TUTE I	_1								
GAS WELL Actual Prod. Test - MCF/D	Length of	Tesi			Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Prod. 188 - MCP/D	Lengui or real								
esting Method (puot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	Choke Size				
Tanana (kana) and k. A	1								
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JANC	CE	011 001	ICEDI	(ATION	DIVICI	ON!
I hamby certify that the rules and rest	lations of the	Oil Conserva	ation		OIL CON	12EH A	AHON	DIVIDI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							UNOS	1003	
is true and complete to the best of my	knowledge at	nd belief.			Date Approve	d		UIT V L	1221
7/20 200.0	·/ ,				11				
7.M. Mill	en_				Ву				
Signature K. M. Miller		Div. Ope	rs. En	gr.	11				
Printed Name			Title		Title			<u> </u>	
April 25, 1991		915-6							
Date		Telep	hone No.						

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