

COPY TO C. C. C

Form 9-331  
Dec. 1973

5-USGS-HOBBS  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND  
UNITED STATES

1-ELB, ENGR.  
1-BWI, FOREMAN  
1-FILE  
1-BH, FIELD CLERK

Form Approved  
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR

*Getty Oil Company*

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Ltr. *1*, 1930' FSL & 2310' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Squeeze lower Montoya and complete in Upper Montoya ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-16-78 - Rigged up pulling unit. Pulled rods and pump. Installed BOP and pulled tubing. Mc Cullough ran and set Baker Mercury "K" cement retainer at 6700'.

10-17-78 - Pumped 300 sxs (HOVCO) Class "H" cement with 2% CaCl and 8/10% Halad 9. Reversed out 10 sxs cement. Ran new 6 1/4" bit.

10-18-78 - Tagged retainer at 6700'.

10-19-78 - Drilled retainer (158') 6700' to 6860' (PBID).

10-20-78 - Mc Cullough perforated Montoya at 6810,14,16,20,28,30,34, & 6836.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dale R. Crockett*  
Dale R. Crockett

TITLE Area Supt.

DATE

December 1, 1978

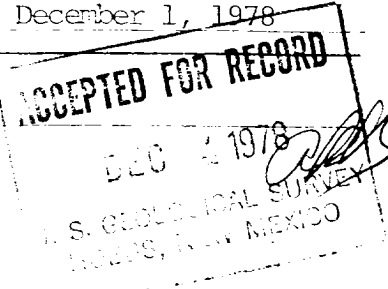
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CR-61 1075 O - 211-149

10-21-78 - Ran Baker "R" double grip pkr. Set pkr. at 6658.81' to 6666.59'. Acidized with total 3000 gals. 15% NE HCL. POH with pkr. Ran Baker Model "B" tbgr. anchor, S.N., and 218 jts. (6803.18') 2 3/8" tubing. Set tubing at 6858.64'. Perf. sub 6845.17-6848.27', S.N. at 6844.07' and anchor at 6789.92' with 13,000# tension in tubing. Ran rods and pump. Put back on production.