

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Justis Montoya

11. SEC., T., B., M., OR BLK. AND
SURVEY OR AREA

24-25S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3086 DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or R-completion Report and Log form.)

Squeeze Lower Montoya and complete in Upper X
Montoya. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Well No. 13 is producing 10 BOPD and 101 BWPD from the Justis Montoya. It is proposed to squeeze cement the present Lower Montoya perforations and perforate the Upper Montoya. The workover procedure is as follows:
- (1) Rig up pulling unit and pull rods and pump.
 - (2) Install BOP and pull tubing.
 - (3) Run cement retainer and set at 6700'.
 - (4) Squeeze Montoya perforations 6854'-7024' with 200 sacks.
 - (5) WOC 24 hrs.
 - (6) Drill out retainer at 6700' and cement to 6874'.
 - (7) Test squeeze.
 - (8) Perforate Montoya selectively from 6810'-6856'.
 - (9) Acidize Montoya perforations 6810'-6856' with 4500 gallons 15% NE HCL acid, 200 lbs. benzoic flakes, and 600 lbs. of rock salt.
 - (10) Return well to pumping producing Justis Montoya perforations 6810'-6856'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE 4-12-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 14 1978

C. A. L.

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side