

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR GETTY OIL COMPANY	8. FARM OR LEASE NAME A. B. COATES "C"
3. ADDRESS OF OPERATOR P.O. BOX 249, MOBBS, NEW MEXICO 88240	9. WELL NO. 13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 2310' FWL	10. FIELD AND POOL, OR WILDCAT JUSTIS MONTOKA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3086 D.F.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-25S-37E
	12. COUNTY OR PARISH LEA
	13. STATE N.MEX.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods and tubing from both zones. Pulled Otis LCH dual packer. Ran Baker retrievable bridgeplug and packer. Set bridge plug @ 4784'. Circulated hole with 50-50 brine. Tested bridge plug and tubing @ 2000#, spotted 9' sand on top of BP. Set Baker Packer @ 4648'. Squeezed Glorieta perforations 4692-4709' with 100 sacks Class "C" with 3/4% Haled 9 and 100 sacks Class C with 5# sand and 6# salt per sack. Squeezed with 3500#. Reversed out 22 sacks. Drilled cement from 4661 to 4736'. Tested squeezed-off perforations @ 1000# for 30 minutes, OK. Washed sand off top of BP and retrieved. Milled Model D packer loose and pulled. Ran gauge ring to 7036'. Ran Neutron Life-Time Log from 7036' back to 4580'.

Perforated additional zone in Montoya @ 6958, 61, 62, 64, 71, 75, and 79' with one jet each. Spotted 110 gal. HCL over new perforations 6958-79. Treated with 3000 gal. 15% NE iron stabilized acid.

Ran 2-3/8" tubing and set @ 6993', with tubing anchor @ 6835'. Ran rods and started pumping 2-27-71.

18. I hereby certify that the foregoing is true and correct

SIGNED	ORIGINAL SIGNED BY: C. L. Wade	TITLE	AREA SUPERINTENDENT	DATE	MARCH 12, 1971
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		
CONDITIONS OF APPROVAL, IF ANY:					

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.