

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3-NMOCC

Operator GETTY OIL COMPANY			Lease A. B. COATES "C"			Well No. 13	
Location of Well	Unit K	Sec 24	Twp 25-S		Rge 37-E	County LEA	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	JUSTIS GLORIETA		GAS	NIO	TUBING		-
Lower Compl	JUSTIS MONTOYA		OIL	PUMP	TUBING		-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **8:00 A.M., 4-25-70**

Well opened at (hour, date): **8:00 A.M., 4-26-70**

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		XX
Pressure at beginning of test.....	1250	575
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	1400	575
Minimum pressure during test.....	1250	45
Pressure at conclusion of test.....	1350	50
Pressure change during test (Maximum minus Minimum).....	150	530
Was pressure change an increase or a decrease?.....	BOTH	DECREASE

Well closed at (hour, date): **8:00 A.M., 4-27-70**

Oil Production _____ Gas Production _____

During Test: **27** bbls; Grav **37.0** ; During Test **40** MCF; GOR **1,481**

Remarks _____

FLOW TEST NO. 2

***Well NIO & Disconnected from Gas**

Well opened at (hour, date): **Company Line.**

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	-	-
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date): _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____ ; During Test _____ MCF; GOR _____

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved **JUN 1 1970** 19 _____ Operator **GETTY OIL COMPANY**

New Mexico Oil Conservation Commission By _____ Original Signed By _____

By _____ Title **AREA SUPERINTENDENT**

Title **SUPERVISOR** Date **MAY 25, 1970**

4. A test run will be conducted even though no test has been run in the previous 24 hours. Procedure for Flow Test No. 2 is the same as for Flow Test No. 1 except that the previously produced zone should be shut in before the previously shut-in zone is produced.

3. The test shall be conducted throughout the entire test, shall be continuously monitored with recording pressure gauges, the acceleration shall be checked with a deadweight tester at least twice once at the beginning and at the end of each flow test.

of the above-described tests shall be filed in triplicate with the operator's log. After completion of the test, the results shall be filed with the District Office of the New Mexico Oil Conservation Department, District New Mexico Packer Leakage Test Form Revised 1-1-50, together with the original pressure recording gauge charts with all the readings which were taken, indicated thereon, indicated on the dead-end charts. The operator may construct a pressure versus time graph for each test, indicating thereon all pressure readings which were indicated by the gauge charts as well as all dead-end readings which were taken. If the pressure curve is substituted on the dead-end chart must be permanently filed in the operator's log. The log shall also accompany the Packer Leakage Test Form and be filed with a wax-oil ratio test period.

It shall also accompany the Packer Leakage Test Form and be signed with a gas-oil ratio test period.

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