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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Orig & 4cc: NMOCC
1cc: F. E. Berg
1cc: R. H. Coe
1cc: File

Operator Getty Oil Company	
Address Box 249, Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner: Tidewater Oil Company, Box 249, Hobbs, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. B. Coates "C"	Well No., Well Name, Including Formation 13 Justis Montoya	State of Lease State, Federal or Foreign Fed.	Lease No. LC-032650(b)
Location			
Unit Letter K	1980 Feet From The South Line and 2310 Feet From The West		
Line of Section 24	Township 25S	Range 37E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 1000, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Box 1500, Dal, New Mexico 88252				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 24	Twp. 25S	Range 37E	Is gas actually produced? Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Deepen	String Back	Casing Head	Full Head
Date Spudded	Date Compl. Ready to Prod.		Total Depth		Feet			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas		Feet			
Perforations					Depth in Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (down pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Check Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Check Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. J. Wade
(Signature)

Area Superintendent
(Title)

September 30, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken in the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.