

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 032-650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER (Dual gas/oil)	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tidewater Oil Company	8. FARM OR LEASE NAME A. B. Coates "C"
3. ADDRESS OF OPERATOR Box 249, Hobbs, N. Mex.	9. WELL NO. 13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL and 2310 FWL	10. FIELD AND POOL, OR WILDCAT Justis, Glorieta, Montoya
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-25S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3086 DF	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Killed well and pulled Montoya rods. Pulled short string tubing (Glorieta). Pulled long string (Montoya), GJT sleeve, receptacle and tail pipe. Montoya tubing corroded from outside from packer up to Glorieta perforations. Redressed GJT sleeve, tubing receptacle and seals on packer seal assembly. Ran long string w/GJT sleeve open, tubing receptacle, packer seal assembly and plug in tail pipe. Replaced 62 joints 2" EUE 8R J-55 tubing. Tested long string in hole w/4500#. Ran short string. Spotted 70 bbls. fresh water w/55 gals. NoCor 439 inhibitor between Model D packer and Glorieta perforations in annulus through GJT sleeve in Montoya tubing string. Closed GJT sleeve. Tested w/1000#, OK. Pulled plug. Ran rods in Montoya and started pumping. Swabbed Glorieta to flowing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supt.

DATE

5-5-67

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY

MAY 1967

*See Instructions on Reverse Side

ADJUTANT DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.