

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

6-1-56

PACKER-SETTING AFFIDAVIT  
(Dual Completions)

STATE OF New Mexico )  
County of Lea ) ss

Edwin W. Hogue, being first duly sworn according to law, upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Tidewater Oil Company in the capacity of Production Foreman and as such is its authorized agent.

That on April 18, 19 61, he personally supervised the setting of a Baker Model "D" packer in Tidewater Oil Company's  
(Make and Type of Packer) (Operator)

A. B. Coates "C" Well No. 13, located in Unit  
(lease)  
Letter K, Section 24, Township 25S, Range 37E, NMPM,  
Lea County, New Mexico.

That said packer was set at a subsurface depth of 6810 feet,  
said depth measurement having been furnished by Lane Wells Company.

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

Tidewater Oil Company  
(Company)

Edw Hogue  
(its Agent)

Subscribed and sworn to before me this the 10th day of May, AD, 19 61.

Harold E. Wilson Jr.  
Notary Public in and for the County  
of Lea.

My Commission Expires Dec. 2 1963.



**LTR**



**Job separation sheet**

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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mex.

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**ALLIANCE**  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N. Mex. April 24, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Tidewater Oil Company A. E. Co tes "C", Well No. 13, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K Sec. 24, T. 25S, R. 37E, NMPM, Justis Montoya P.

Unit Letter

Lea

County Date Spudded 4-16-58 Date Drilling Completed 5-23-58  
Elevation 3086' KB Total Depth 3205 FBTD 7060'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6309 Name of Prod. Form. Justis Montoya

### PRODUCING INTERVAL -

Perforations 7102-7118 (Plugged off) 6854-97 & 7012-24

Open Hole Depth Casing Shoe 8160 Depth Tubing 6967

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 107 bbls. oil, 28 bbls. water in 20 hrs, 30 min. Size 12/64 Choke

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. kr. Tubing Press. 310 Date first new oil run to tanks 4-22-61

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: A total of 232 bbls. Montoya oil has been accumulated during the process of completing & potentialing of this zone. Treatments: 7102-13 - 500 gal. Reg. acid (plugged off) 7012-24 - 3000 gal. MCA & Reg. acid; 6854-97 - 1000 gals. MCA & Reg. acid. This well is dually completed in the Montoya and Glorieta gas zones.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Tidewater Oil Company

(Company or Operator)

Original Signed By:

By: T. E. WEAVER (Signature)

OIL CONSERVATION COMMISSION

Title Area Supt.

Send Communications regarding well to:

Name Thomas E. weaver

By:

Title