NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 11-26-58 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company (Company or Operator) A. B. Coates "C" (Lease), Well No. 13, in NE ¼ SW ¼,

K (Unit Letter) Sec. 24 T. 25S R. 37E, NMPM., Justis Gas Pool

Lea County

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Date Spudded 4-16-58 Date Drilling Completed 5-23-58

Elevation 3086 K.B. Total Depth 8205 PBTD --

Top Oil/Gas Pay ____ Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 4691-4709 & 4720-40

Open Hole ____ Depth Casing Shoe 8160 Depth Tubing 8166

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: 2,992 MCF/Day; Hours flowed 24

Choke Size 1/2 Method of Testing: Orfice well tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid, 2,000 gals. Reg. acid, 5000 gals. acidfrac 5,000#sand

Casing Press. 1600 Tubing Press. ____ Date first new oil run to tanks ____

Oil Transporter Texas-New Mexico Pipeline

Gas Transporter El Paso Natural

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	541	550
9-5/8	3349	1200
7	8160	850
2-3/8	8166	

Remarks: This is a dual well, above pertains to the casing tubing annulus-gas section. Packer set @ 7824'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ____ 19____

OIL CONSERVATION COMMISSION

By: ____

Title ____

Tidewater Oil Company (Company or Operator)

By: E. P. SHACKELFORD (Signature)

Title Area Supt.

Send Communications regarding well to:

Name E. P. Shackelford

Address Box 547 Hobbs, New Mexico