

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CORP.
P. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 1650 Feet From The NORTH Line and 2310 Feet From The
EAST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.
LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES, A. B. -C-
14

9. API Well No.
30 025 11736

10. Field and Pool, Exploratory Area
JUSTIS MONTOYA

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: added Montoya perforations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/3/95: MIRU. TOH with rods and pump. Installed BOP.

1/4/95: Ran 6-1/4" bit and 2-7/8" workstring.

1/5/95: Cleaned out scale from 6908' - 6933'.

1/6/95: RU Halliburton. Ran Gamma Ray, Compensated Neutron - Collar log from 6931' - 5500'.

1/9/95: Perforated interval 6576' - 6907' with 2 jspf and 428 holes. Ran packer and workstring to 4890'.

1/10/95: Set packer @ 6515'. Acid stimulated perms with 8000 gallons 15% NEFE using rock salt. Pmax=2360psi, Pmin=90psi, AIR=3.5 BPM.

1/12/95: Ran production packer and 2-3/8" tubing. Sat packer @ 6473'.

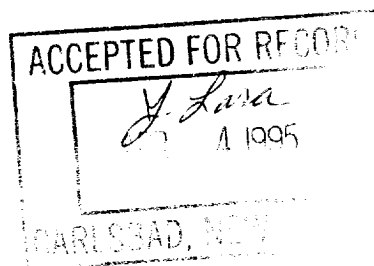
1/14/95 - 1/31/95: Returned to production and tested.

2/2/95: Kill well and TOH with packer.

2/3/95: Ran 2"x1.25"x20' pump.

2/4/95: 2/11/95: Returned to production and tested.

2/12/95: Final test: 24 hours, 65 BO, 24 BW, 270 MCF.



14. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE Engineering Assistant DATE 3/7/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.