

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

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Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC - 032650 - 6

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A.B. COATES C.

9. WELL NO.
14

10. FIELD AND POOL, OR WILDCAT
JUSTIS BLINERBY, JUSTIS TUBB DEWEARD
JUSTIS MONTOYA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 24 T25S R37E

12. COUNTY OR PARISH
LEA

13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO PRODUCING INC.

3. ADDRESS OF OPERATOR

P.O. BOX 728 HORRIS, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

UL 6, 1650' FNL, 2310' FEL SEC. 24 T25S R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3081 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) MIRU PULLING UNIT, PULL ROBS AND PUMP, AND 2 3/8" PRODUCTION TUBS
- (2) TTH w/ 7" CIBP ON 2 3/8" WS, SET CIBP @ 6100', TOH
- (3) TTH w/ 7" PKR, SET @ 5750', EST. INJ RATE: PRESS INTO TUBB/DRINKARD PERFS 5885'-5930', TOH
- (4) TTH w/ 7" CMT RET, SET @ 5750', SQZ PERFS 5885'-5930' w/est. 150 SX CLASS H w/ 2% CaCl₂ CMT, TOH
- (5) TTH w/ 7" PKR, SET @ 5150', EST. INJ. RATE: PRESS INTO BLINERBY PERFS 5255'-5404', TOH
- (6) TTH w/ 7" CMT RET, SET @ 5150', CMT SQZ PERFS 5255'-5404' w/est. 150 SX CLASS H w/ 2% CaCl₂, TOH
- (7) TTH w/ 6 1/4" BIT, 8, 4 3/4' DC'S, DRILL OUT CMT: RETAINER TO 5750'
- (8) TEST CSG TO 500 PSI
- (9) CONTINUE DRILLING 2nd RETAINER: CMT TO CIBP @ 6100'
- (10) TEST CSG TO 500 PSI
- (11) DRILL OUT CIBP @ 6100', CLEAN OUT WELLBORE TO 6950', TOH
- (12) TTH w/ 2 3/8" PROD. TUBS, PUMP, AND ROBS
- (13) PLACE WELL ON PRODUCTION AS A SINGLE COMPLETION IN THE
JUSTIS MONTOYA INTERVAL FROM 6914'-30'
CANCEL DHC ORDER NO R-4947

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA SUPERINTENDENT

DATE

SEP 9 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side