

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions re-
verse side)

Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

LC. 032650-B

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES 'C'

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

JUSTIS BLINDFERT, JUSTIS TUBS /

JUSTIS TUBS /

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24-25-37E

12. COUNTY OR PARISH

LEA

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

JUL 21 11 39 AM '88

CARLSBAD AREA SUPERINTENDENT

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR

P.O. Box 728, HOBBS, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL & 2310'

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3081 KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* THIS IS A DOWNHOLE COMMINGLED OIL WELL PRODUCING FROM THE JUSTIS BLINDFERT (541-5404), JUSTIS TUBS / LEINER (581-5920), AND JUSTIS MONROA (6914-30)

COMMENCED WORK 7-11-88

- MISC PULLING UNIT, 70H, w/ PRODUCTION EQUIPMENT

- 70H w/ 6 1/8" BIT, 4 1/4" DC'S, ON 2 7/8" WS, TAGGED FILL @ 6935', 70H

- 70H w/ 7" PER, ON 2 7/8" WS, SFT PER @ 6884'

- MISC FILL PERFS 6414-30' w/ 2500 GAL 15% HFE, USING 68 BS TO VERT

MAX P 1200' MIN P 1340' @ 5 BPM TEST VACUUM

- RELEASE PER, 70H

- 70H w/ 2 7/8" PRODUCTION TUBS, PERK, AND POPS

BIM TUB @ 6905' PLACED WELL ON PRODUCTION

ON 24 HR PUMP, POTENTIAL TEST FILLING 8:00 AM 7-14-88

24H/102 (300, 5 BPM) IN PUMP, 132 GOR

18. I hereby certify that the foregoing is true and correct

SIGNED

KE Johnson

TITLE

AREA SUPERINTENDENT

DATE JUL 20 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 27 1988

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side