

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3-NMOCC				Operator		Lease		Well	
				GETTY OIL COMPANY		A. B. COATES "C"		No. 14	
Location of Well		Unit	Sec	Twp	Rge	County			
		G	24	25-S	37-E	LEA			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size			
Upper Compl	JUSTIS BLINEBRY			OIL	FLOW	TUBING	14/64		
Lower Compl	JUSTIS MONTOYA			OIL	FLOW	TUBING	17/64		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M., 2-25-74

Well opened at (hour, date):	<u>8:00 A. M., 2-26-74</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			xxx
Pressure at beginning of test.....		225	500
Stabilized? (Yes or No).....		YES	YES
Maximum pressure during test.....		250	550
Minimum pressure during test.....		225	50
Pressure at conclusion of test.....		250	50
Pressure change during test (Maximum minus Minimum).....		25	500
Was pressure change an increase or a decrease?.....		INCREASE	BOTH
Well closed at (hour, date):	<u>8:00 A.M., 2-27-74</u>	Total Time On Production	<u>24 HOURS</u>
Oil Production		Gas Production	
During Test: <u>27</u> bbls; Grav. <u>37.1</u> ;	During Test <u>147</u>	MCF; GOR	<u>5,444</u>
Remarks _____			

FLOW TEST NO. 2

Well opened at (hour, date):	<u>8:00 A.M., 2-28-74</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		XX	
Pressure at beginning of test.....		250	380
Stabilized? (Yes or No).....		YES	yes
Maximum pressure during test.....		250	500
Minimum pressure during test.....		145	380
Pressure at conclusion of test.....		145	500
Pressure change during test (Maximum minus Minimum).....		105	120
Was pressure change an increase or a decrease?.....		DECREASE	INCREASE
Well closed at (hour, date)	<u>8:00 A.M., 3-1-74</u>	Total time on Production	<u>24 HOURS</u>
Oil Production		Gas Production	
During Test: <u>46</u> bbls; Grav. <u>36.9</u> ;	During Test <u>190</u>	MCF; GOR	<u>4,130</u>
Remarks _____			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____	Operator	GETTY OIL COMPANY	
New Mexico Oil Conservation Commission	By	C.L. Wade:	ORIGINAL SIGNED BY: C. L. Wade
By _____	Orig. Signed by	Joe D. Ramsey	
Title _____	Title	AREA SUPERINTENDENT	
	Date	APRIL 30, 1974	

A.M.

7

GETTY OIL COMPANY
A.B. Coates & Co. Well No. 14
1974 packer backlogs test
Chart No. 1

Shut in both zones
↓ duct is blind dry
↓ duct is montoya

RECORDING CHARTS
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

19

FX 7295
(898718)

10

4

5

6 P.M.

8

9

10

GETTY OIL COMPANY
A.B. Coates "C" Well No. 14
1975 Packer Leakage Test
Chart No. 2

RECORDING CHARTS
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

FX 7295
(993718)

19

Flowerhats Montoya

Justis Blinobry

6 P.M.

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1007

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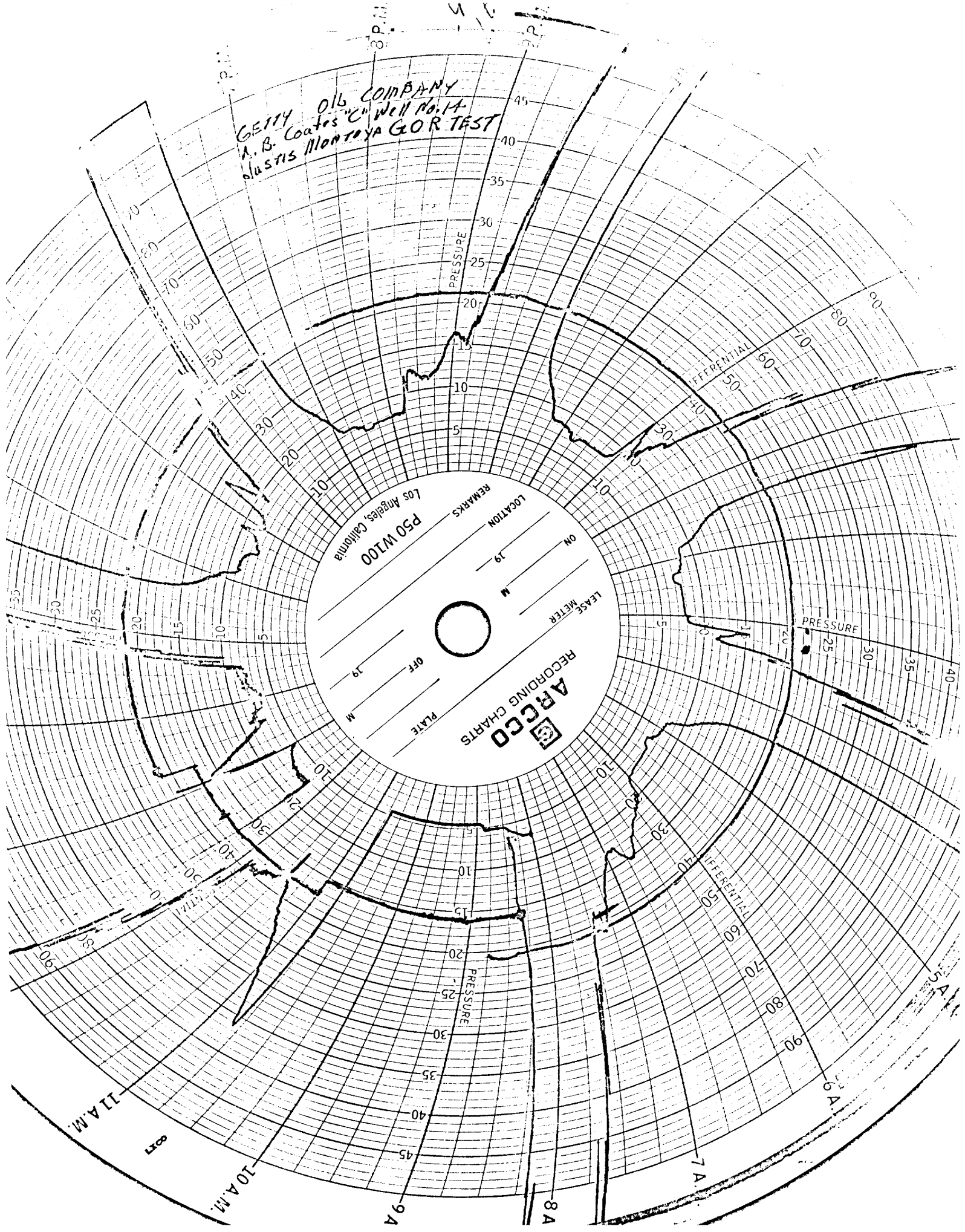
18

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GETTY OIL COMPANY
A. B. Coates "C" Well No. 14
PLUSTIS MONTROSA GOR TEST



Los Angeles, California
P50 W100

LOCATION
REMARKS

LEASE
METER

ARCO
RECORDING CHARTS

PLATE

OFF

M

19

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ON

GE 717 OIL COMPANY
A.B. Conter "C" Well No. 14
1984 Packer leakage Test
Chart No. 3

RECORDING CHARTS
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

19

FX 7295
898718

Shut-in ductis Montoya
Jacks Blinberry

6 A.M.

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LUFF

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6 P.M.

5 A.M.

7

GETTY OIL COMPANY
A.B. Coates "B" Well No. 14
1974 Pacifier Leakage Test
Chart No. 4

Fluviolepis Binebr
Fluviolepis Montoya

RECORDING CHARTS
GRAPHIC CONTACTS CORPORATION
BUFFALO, NEW YORK

19

FX 7295
(893718)

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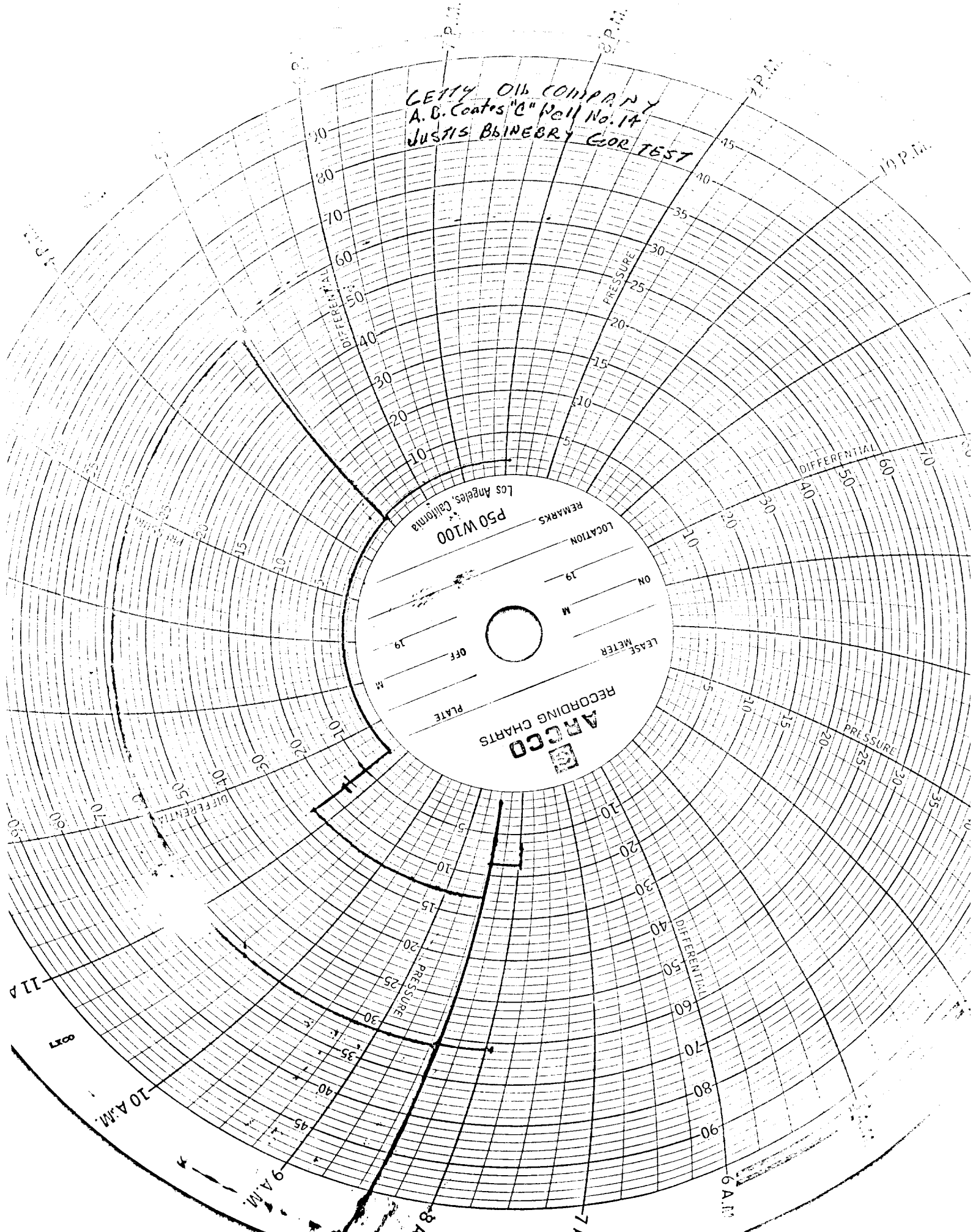
6 P.M.

18

19

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GETTY OIL COMPANY
A.C. Coates "C" Well No. 14
JUSTIS BINEBRY GOR TEST



ANCO
RECORDING CHARTS

P50 W100

Los Angeles, California

REMARKS

LOCATION

ON

M

LEASE METER

OFF

M

PLATE