

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-032850 (b)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR GETTY OIL COMPANY	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. BOX 249, MORRIS, NEW MEXICO 88240	8. FARM OR LEASE NAME COATES "C"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' PNL AND 2310' VEL, SECTION 24	9. WELL NO. 14
	10. FIELD AND POOL, OR WILDCAT JUSTIS BLINBY-MONT-TUBB-DRK
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-25 S -37 E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3080 DF
	12. COUNTY OR PARISH LEA
	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☒	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An attempt to repair the communication in the Montoya Tubing in this triple well by setting a scab liner (re our Sundry Notice 6-3-71) failed. The tubing plug was blown up the hole and fouled the wireline. It is not possible to retrieve the fish without pulling the well.

It is now proposed to pull the well to repair the communication and to re-run only 2 strings of tubing. The No. 1 string will produce the Montoya Zone. The No. 2 string will produce the Blinbry Zone, and the Tubb-Drinkard Zone will be made NIO and isolated between two Otis W.A. Packers.

The Blinbry tubing will be latched into the upper packer; produced through sliding sleeve; and the production will be isolated from the Tubb-Drinkard Zone by a tubing plug seated in a seating nipple. This arrangement is desired so that the well can be tested into the Tubb-Drinkard at a later date without pulling the well.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY:

SIGNED **C. L. Wade**

TITLE **AREA SUPERINTENDENT**

DATE **JUNE 17, 1971**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

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JUN 22 1971

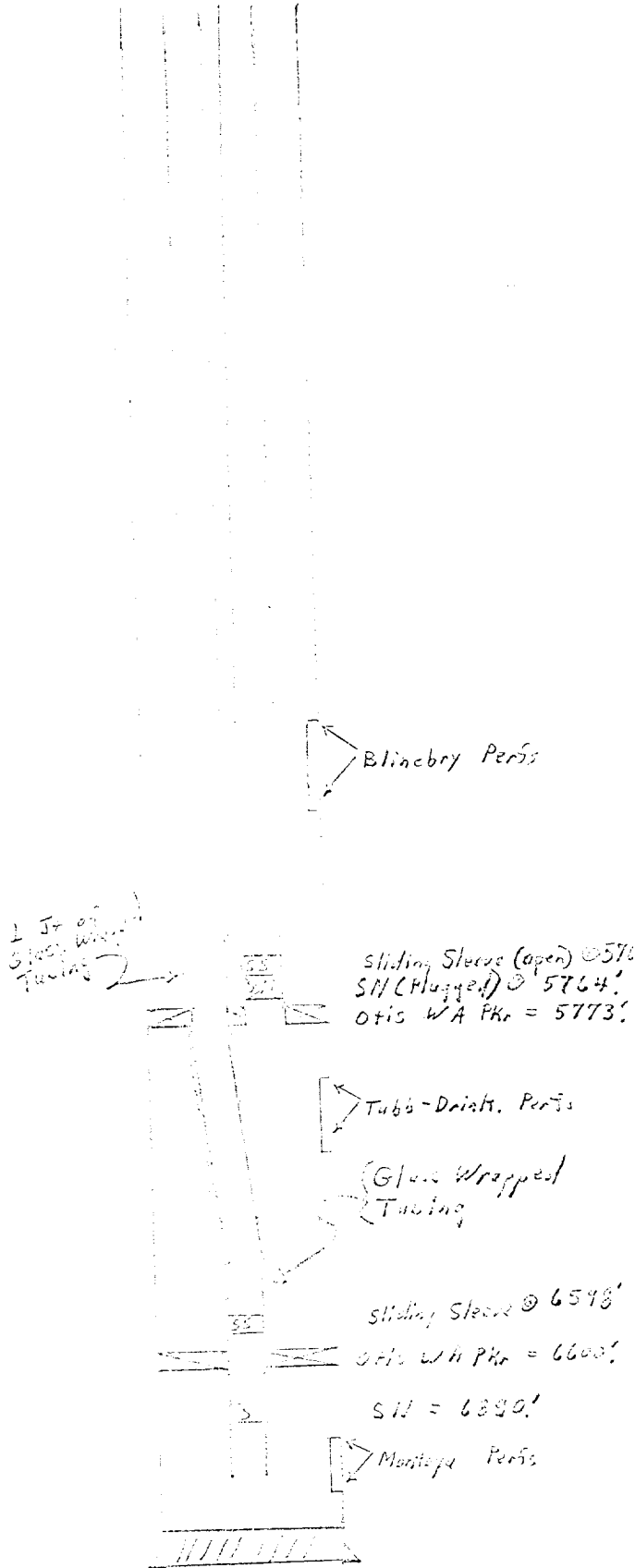
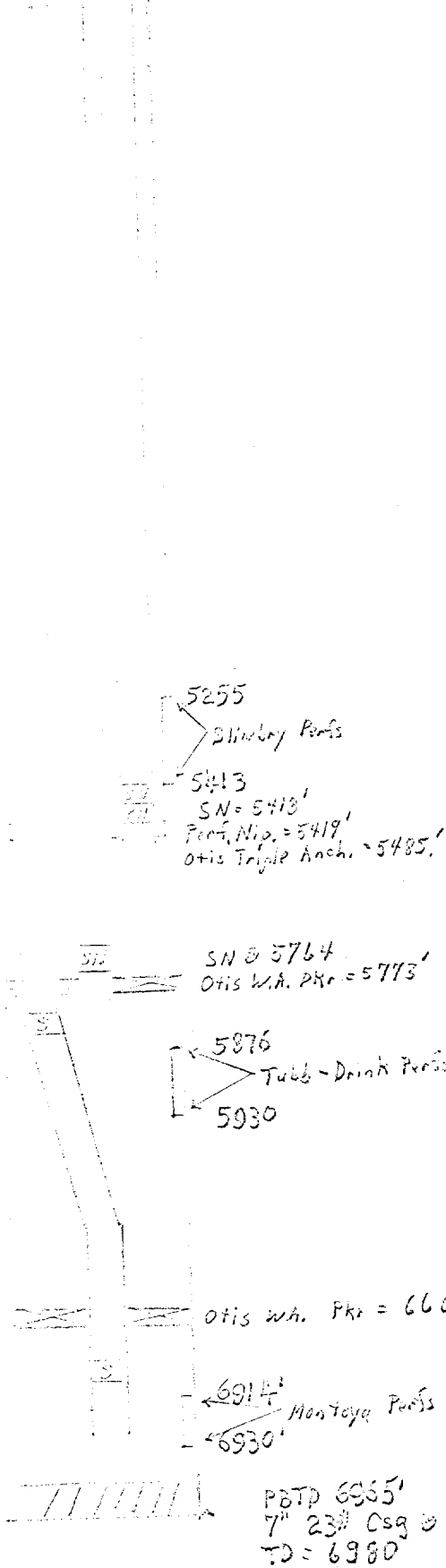
OIL CONSERVATION COMM.
ADDRESS: A. M.

GETTY OIL CO
 A.B. CONTE'S WELL NO. 17
 6-15-71

AS-CENT

PROPOSED

3-1/2" 100' Csg
 7-1/2" 23' Csg
 18-1/2" 100' Hyd.
 18-1/2" 100' Hyd.
 3-1/2" 100' Hyd.
 3-1/2" 100' Hyd.



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OIL CONSERVATION COMM.
HOBBS, N. M.