NEW MENICO OIL CONSERVATION COMMISSION REQUEST FREE-ALLOWABLE D. C. C. SANDORYCE LACOURTE D. C. C. AUTHORIZATION OF TRANSPORTE D. C. C. LACOURTE D. C. LACOURTE D		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			and the second s
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Leave for the property of the		If change of ownership give name and address of previous owner			
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thit Letter G 1650 Feet From The Rorth Line and 23.0 Feet From The Best Line of Section 24 Township 25-S Prome 37-E NATIFIC Les County National County		A. B. Coates "C"		•	State, Federal or Fee Fed.
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This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of well name or number, or transporter, or other such change of completed wells.	W. Carrie			TITLE	
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