



APPROVED

(SUBMIT IN TRIPLICATE)

HOBBBS OFFICE O. C. C.

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las CrucesLease No. 022650 (b)Unit A. B. Conner "C"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Triple Completion

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 15, 1954

Well No. 14 is located 1650 ft. from [N] line and 2310 ft. from [E] line of sec. 24
SW/4, NE/4, Sec. 24 25 N 37 E NMPM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Justis Blinberry Montoya Tubb-Drink. Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3000 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Killed Montoya and Tubb-Drinkard zones. Drilled Baker model D packer out. Washed to PERB at 6963'. Cement squeezed off Montoya perforations 6840-6880', & re-perforated Montoya 6914-30'. Treated w/4000 gals. reg. NE acid. Plugged 126 ED and 17 EW on 1/4" choke, tubing pressure 1750, GOR 351.1. Blocked with Tem-Block 30. Set retrievable BP at 6527'. Treated Tubb-Drinkard zone with 1500 gals. acid; 20,000 gals. ref. oil & 20,000 20-40 sand. 1 hr. on 10/64" choke with TP 1400#, no fluid, gas 967,600 cu. ft. per day. Delta log temperature survey indicated gas coming from 3840 to top of perforations. Set ret. BP at 3930'. Spotted 25 sacks sand, tagged top of sand at 3885'. RITS at 3806'. Squeezed w/75 sacks reg. cement. Top cement at 3803'. Drilled out cement. Washed out sand and pulled bridge plug. In 24 hrs. flowed 119 BTP on 28/64" choke, w/TP 210#. Gas-oil ratio 10,400/1. Blocked Tubb-Drinkard w/300 gals. Tem-Block 30. Perforated Blinberry w/case 1/8" jet each at 3235', 3268, 3277, 3286, 3313, (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil CompanyAddress P. O. Box 249Hobbs, New MexicoOriginal Signed By
W. W. SCOTT

By

Title Production Foreman

5336, 5338, 5383 5394 and 5404'. Treated w/1500 gals. 15% HCl acid and 24,000 gals. ref. oil and 48,000# 20-40 sand. Blocked Blinohry w/30 bbls. Black Magic.

Set 2-3/8" Nuttress Tubing at 5483'. (Blinohry)

Set 2-3/8" CS Hydril Tubing at 5769'. (Tubb-Dinkard)

Set 2-3/8" API J-55 Tubing at 6923'. (Montoya)

Otis Twin flow tube anchored in upper WA packer at 5773'. Long tubing string anchored in Otis Twin flow tube at 5767'. Otis Triple string anchor at 5483'. Top of lower WA packer at 6800'. Top of upper WA packer at 5773'. Both packers set with wireline.

Blinohry potential. On 23 hour and 45 minute test ending June 15, flowed 66 bbls. oil and 60 bbls. water on 10/14" choke.