CORRECTED REPORT

NEW TEXICO OIL CONSERVATION COMM' SION Santa Fe. New Mexico

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

25

A 35

Choke

hrs 0 min. Size 20/64 00

Choke 'min. Size

3

Depth

Tubing

0

-JU I

,

Choke Size

hrs.

6973

_bbls water in

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico August 18k 1958 (Date) (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: A. B. Coates "C", Well No. 14, in NW 1/4. SW 1/4. Tidewater Oil Company (Company or Operator) (Lease) 7 25S R 87 I NMPM., Justis Montoya Pool G Unit Latter County. Date Spudded. 6-9-58 Date Drilling Completed 7-19-58 Lea 3081 . Total Depth_ PBTD 6945 6920 Slevation_ Please indicate location _Name of Prod. Form. Monteya 6840 Top Oil/Ges Pay_ G В ł n Å

None

Natural Prod. Test: bbls.oil,

6840-6880'

load oil used): 157.4 bbls.oil, 0 bbls water in 6

Depth

Casing Shoe

Test After Acid or Fracture Treatment (after recovery of volume of or equality volume of

MCF/Day; Hours flowed

PRODUCING INTERVAL

Perforations_

OIL WELL TEST -

GAS WELL TEST -

Natural Prod. Test:___

Open Hole

| _ | | | |
|---|---|----------------|---|
| E | F | , ^G | Ħ |
| L | K | J | I |
| М | N | 0 | P |

| Tubing ,Casing | and Cementing Record |
|----------------|----------------------|
| c | Food Sam |

| 5111 | | | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed |
|------------|------|------|--|
| 13-3/8 | 537 | 614 | Choke SizeMethod of Testing: |
| 9-5/8 | 3318 | 1300 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| 7 * | 6973 | 600 | sand): Acidized w/ SOO gal. acid & SOO gal. Reg. acid. Casing Tubing Date first new 7-19-58 Fress. Press. oil run to tanks 7-19-58 |
| | | | Oil Transporter Texas New Mexico Pipe Line Co. |
| | | 1 | Gas Transporter B1 Page Natural Gas Co. |

Method of Testing (pitot, back pressure, etc.):____

| Remarks : | This is a | dual of | 1 well | completed. | in the | Drinkard A | Montoya. | zone. |
|-----------|-----------|---------|---------|------------|---------|------------|----------|-------|
| | Baker MC | del "D" | product | ion packer | r set Ø | 6490' | | |

I hereby certify that the information given above is true and complete to the best of my knowledge.

| Approved, | 19 | |
|-----------|----|--|
| | | |

| OIL CONSERVATION COMMISSION | By: | ıç Z |
|-----------------------------|-------|---------|
| By: Contrall | Title | Send |
| Title | Name | |

| (Company or Operator) Braginal Signed By By: |
|--|
| Title |
| H. P. Shackelford |

Tidewater Oil Company

| | | |
|------|-----|--|
| Row | 447 | |

Address.....

Hobbs, New Mexico