

N. M. OIL GEN. COMM.   
 P. O. BOX 1930   
 HOBBS, NEW MEXICO 887

0+6-BLM-Roswell, 1-File, 1-Engr. Jim, 1-Foreman CK, 1-JA, 1-BB, 1-Mr. J.A.-Midland   
 1-Laura Richardson-Midland

Form 9-331   
 Dec. 1973

Form Approved.   
 Budget Bureau No. 42-R1424

UNITED STATES   
 DEPARTMENT OF THE INTERIOR   
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR   
 Getty Oil Company

3. ADDRESS OF OPERATOR   
 P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)   
 AT SURFACE: Unit Ltr. J, 1980' FNL & 1980 FEL   
 AT TOP PROD. INTERVAL:   
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐   
 FRACTURE TREAT ☐   
 SHOOT OR ACIDIZE ☐   
 REPAIR WELL ☐   
 PULL OR ALTER CASING ☐   
 MULTIPLE COMPLETE ☐   
 CHANGE ZONES ☐   
 ABANDON\* ☐   
 (other)

SUBSEQUENT REPORT OF:

☐   
 ☒   
 ☒   
 ☐   
 ☐   
 ☐   
 ☒   
 ☐

5. LEASE   
 LC-032650B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME   
 A.B. Coates "C"

8. FARM OR LEASE NAME

9. WELL NO.   
 7

10. FIELD OR WILDCAT NAME   
 Justis Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA   
 Sec. 24, T-25S, R-37E

12. COUNTY OR PARISH   
 Lea

13. STATE   
 NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)   
 3089' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/29/83 Set 7" O.D. CIBP @ 6460'. Perfed Tubb zone, 1 SPF 5425, 26, 27, 31, 42, 44, 48, 49, 55, 57, 59, 65, 67, 72, 74, 75, 76, 78, 79, 80, 90, 91, 95, 5702, 08, 14, 22, 23, 33, 40, 49, 51, 52, 54, 55, 66, 67, 71, 72, 76, 77, 82, 84, 86, 88, 91, 92, 94, 5808, 09, 10, 12. Dump 7 sxs. cement. PBTB 6425'.   
 12/1/83 Treat Tubb perms with 5000 gals. 15% NEFE HCL and ran 80 balls. Treating Max. 3460#. Rate of 5 bbl. / min. Fraced perms with 76,000 gal. gelled 2% KCL water, cross-linked, 136,000# 20-40 sand, and 30 balls. Max 4200#. Rate 3 bbl. / min.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE December 12, 1983

ACCEPTED FOR RECORD (Leave space for Federal or State office use)

APPROVED BY GWO TITLE \_\_\_\_\_ DATE \_\_\_\_\_   
 CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1984

Carlsbad

NEW MEXICO

\*See Instructions on Reverse Side