

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
reverse side)

3*
re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CITY OIL COMPANY		8. FARM OR LEASE NAME B. COATES "C"	
3. ADDRESS OF OPERATOR P. O. BOX 249, HOBBS, NEW MEXICO 88240		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' T11L & 1980' T11L, SECTION 24		10. FIELD AND POOL, OR WILDCAT JUSTIS MONTVOYA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3073 FT	
		12. COUNTY OR PARISH LIN	
		13. STATE NEW MEXICO	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ ADDITIONALLY PERM. & FRAC	XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 10000 CLSP at 6900' and dump 10' cement on top of it. FRTD 2 6890'.

Additionally perforated Montoya at 6701, 02, 03, 09, 11, 13, 14, 15, 16, 17, 20, 21, 22, 31, 32, 34, 35, 36, 38, 39, 51, 52, 53, 55, 59, 61, 63, 65, 75, 84, 93, and 94' with one .40" jet shot at each interval.

Ran FTS packer on 3-1/2" frac tubing. Set FTS at 6847'. Treated new perforations in 3 stages with 60,000 gals. 2.2% brine containing 80/100 mesh 20/40 sand.

Layed down 3-1/2" tubing, ran 2" tubing and reverse circulated out sand to FRTD 2 6890'. Set tubing at 6874'. Ran rods and pump. Pumped 214 gal. thru tubing, and flowed 103 BO thru casing. Pulled rods and tubing. Ran tubing and packer. Set 2" tubing at 6876' and Baker 100-Set Packer at 6847' with 14,000# tension.

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Wade ORIGINAL SIGNED BY: TITLE AREA SUPERINTENDENT DATE 5-15-73
C. L. Wade

(This space for Federal or State office use)

APPROVED BY: TITLE: CONDITIONS OF APPROVAL, IF ANY:

WLS/DA

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 16 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

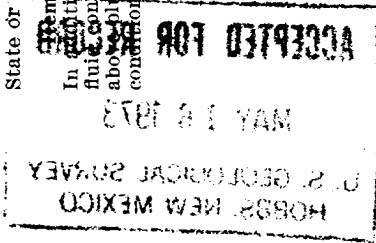
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site completed for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229
847 - 485



ACCEPTED FOR