

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC
1-Midland
1-W.L. Boone-Houston
1-File

I. Operator
GETTY OIL COMPANY
Address
P.O. BOX 249, HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
A. B. COATES "C"
Well No. 7 Pool Name, including Formation JUSTIS MONTOYA
Kind of Lease State, Federal or Fee FED. Lease No. LC-032750
Location
Unit Letter G 1980 Feet From The No. Line and 1980 Feet From The East
Line of Section 24 Township 25S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
SHELL PIPE LINE COMPANY
Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1910, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
EL PASO NATURAL GAS COMPANY
Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1384, JAL, NEW MEXICO 88252
If well produces oil or liquids, give location of tanks. Unit B Sec. 24 Twp. 25 Rge. 37
Is gas actually connected? YES When 4-12-71

If this production is commingled with that from any other lease or pool, give commingling order number: R-1297

IV. COMPLETION DATA
Designate Type of Completion - (X) X Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
4-11-71 8065 7265
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
MONTOYA 6768 6390
Perforations 6768-6859 Depth Casing Shoe 7937
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 4-12-71 Date of Test 4-12-71 Producing Method (Flow, pump, gas lift, etc.) PUMP
Length of Test 24 Tubing Pressure 0 Casing Pressure 0 Choke Size --
Actual Prod. During Test 33 Oil-Bbls. 31 Water-Bbls. 2 Gas-MCF 44

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Area Superintendent April 15, 1971
WLG/HBS/bh
OIL CONSERVATION COMMISSION
APR 19 1971
APPROVED BY TITLE SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

100-100000

100-100000

RECEIVED

APR 16 1971

OIL CONSERVATION COMM.
HOBBS, N. M.