	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS L-MMOCC J 43 M TER OIL GAS 1-Midland		
1.	PRORATION OFFICE			
	Tidewater Oil Company			
	Address Bo	x 249, Hobbs, New Mexico		
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Cwnership	Change in Transporter of: Cii Dry Gas Casinghead Gas Condens	A B. Costes (ater's
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND L Lease Name Justis McKee Un Location	it 107	e, Including Formation Justis McKee	Kind of Lease State, Federal of Fee Federal
	Unit Letter G ; 1980	Feet From The North	and 1980 Feet F	From The
	Line of Section. 24 Tow	nship 25 8 Range	37 E , DIMEST,	Lea County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	
111.	Name of Authorized Transporter of Ost End Box Texas New Mexico Pipeline Company Box Name of Authorized Transporter of Casinghead Gas Cr Dry Gas		idress (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas Idress (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico	
	El Paso Natural Gas (If well produces cil cr liquids,	Unit Sec. Twp. Eqe.	le gas actually some ried?	When
	give location of tanks.	B 24 25 37	Yes	1-1-66
IV	If this production is commingled wit COMPLETION DATA	Cii Well Gas Well	give commingling order number New Weil – Worksser – Deep I	en – Plug Back – Same Restv. Diff. Restv.
	Designate Type of Completio	n — (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,		Top CE Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Date of Test			
	Date First New OIL Han 10 Tanks		Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIANCE		OIL CONS	ERVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
		with and that the information given e best of my knowledge and belief.	BY	
	Oniginal Signad Pr			ed in compliance with RULE 1104.
	Original Signed By		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		 well, this form must be accompanied by a tabilation of an experimentation of the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. 	
	Area Supt. (Title)			
	January 3, 1966 (Date)			